

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2200' FNL & 2100' FEL Unit G

Sec. 8, T18S, R27E

5. Lease Serial No.

NM-7712

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

West Red Lake Unit 8910089700

8. Well Name and No.

WEST RED LAKE UNIT #75

9. API Well No.

30-015-28944

10. Field and Pool, or Exploratory Area

Red Lake, Queen-Grayburg-San Andres (51300)
AND

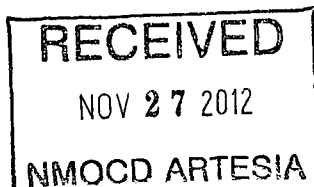
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/22/12, MIRUSU. TOH w/2-7/8" tbg. Retrieved 5-1/2" RBP @ ~1100' & TOH. Set 5-1/2" CIBP @ 1150'. From CIBP, circ hole w/P&A mud, then pumped 30 sx cmt (1150'-885'). W/tbg @ 586', pumped 70 sx cmt from 586' to surface. Cut off wellhead. Installed dry hole marker. Dug out deadmen & cleaned location. Released rig on 10/25/12.



**RECLAMATION
DUE 4-23-13**

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer-(Agent)

Signature

Date

November 8, 2012

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

NOV 25 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

Handwritten: 11/28/2012

Accepted for record
NMOCD

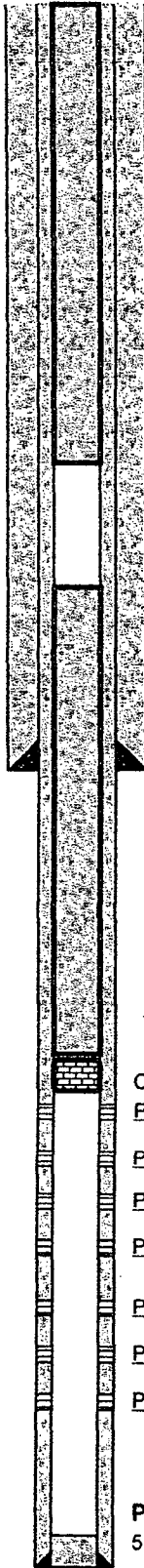


LIME ROCK
RESOURCES

West Red Lake 75
Sec 8-18S-27E
2,200' FNL, 2,100' FEL
Elevation – 3,443' GL
API #: 30-015-28944
Eddy County, NM

P&A – ACTUAL 10/25/12

P. M. Pippin



Cement Plug (70 sx) from 586' back to Surface

8 5/8", 24#, J-55 Casing @ 1,092'

Cement Plug (30 sx) from 1,150' to 885'

CIBP set at 1,150' w/30 sx cmt on top
Perfs (Premier): 1,232-56' 8 holes.

Perfs (Upper SA): 1,317 – 1,426' 7 holes

Perfs (Alpha): 1,580 – 1,676' 6 holes

Perfs (A): 1,800-04' 3 holes

Perfs (B): 1,839 – 1,900' 4 holes

Perfs (C): 1,962-66' 3 holes

Perfs (D): 2,003-46' 7 holes

PBTD: 2,205'

5 1/2", 15.5#, J-55 Casing @ 2,250'

TD @ 2,250'

GEOLOGY

Zone	Top
Bowers	442'
Queen	536'
Grayburg	996'
Premier	1,226'
San Andres	1,268'

SURVEYS

Depth	Degrees
220	1/2°
440	1/2°
614	1°
1,093	1-1/4°
1,495	1 3/4°
1,986	1°
2,250	1-1/4°