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Fore: 3160-4	ţ
(March 2012	2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV **27** 2012

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REGENED

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOGMOCU AR	5- Lease Serial No.
	NMLC-029395A

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la. Type of V	Well	✓ Oil W		as Well			ther lug Back D D	ff Re	wr				6. If	Indian,	Allottee or T	Tribe Name	
0. 190010	completion.	Other						11. ICC.	,,,				7. U	nit or Ca	A Agreemen	t Name and No	
2. Name of Operator Apache Corporation (873)												8. Lease Name and Well No. Tony Federal #42 (308738)					
3. Address 303 Veterans Airpark Ln., Ste. 3000 3a. Phone No. (include area code) Midland, TX 79705 (432) 818-1015											9. A	9. API Well No. 30-015-40387					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10. Field and Pool or Exploratory					
	2425' FS	SL & 2160	-		c:18 T:17S								Cec	lar Lake	e; Glorieta-	Yeso (96831)
At surface	e												11.	Sec., T., Survey o	R., M., on B or Area UL:K	Block and Sec:18 T:17S	R:31
At top pro	d. interval r	eported bel	ow												or Parish	13. State	
At total depth												Eddy NM					
14. Date Spi 08/10/2012			15. Date T 08/23/20		ed		16. Date Co		d 7] Read	ly to]	Prod.			Elevatio 3' GL	ns (DF, RK	B, RT, GL)*	
18. Total De				19. Pl	ug Back T.D.:	MI TV		L				idge Plu		MD TVD			
21. Type El			cal Logs Run	(Submit co	py of each)				22.			cored?	1	10 🔲	Yes (Submi		
CNGR/BH	C/Hi-Res	LL/CN/CA	۹L								s DST ectior	Frun? Ial Surve			Yes (Submi Yes (Submi		
23. Casing	and Liner R	ecord (Rej	port all string	rs set in we	11)												
Hole Size	Size/Gra	ade Wt.	. (#/ft.) T	op (MD)	Bottom (M	D)	Stage Cementer Depth		No. of S ype of (y Vol. 3L)	Cem	ent Top*	Amount	Pulled
17-1/2"	13-3/8"	48#			336'				90 sx (_				Surfac	ce		<u></u> ,
<u>11"</u> 7-7/8"	8-5/8"	32#			3503' 6408'				70 sx 0					500'			
1-1/0	5-1/2	17#	+		0400				40 sx (Jas	S C			1500			
							<u> </u>	+		·							
	<u> </u>						<u> </u>						······	İ			
24. Tubing			De altres Dara				D. 4 0.4 0.0	1.5		1.0	 			L			
Size 2-7/8"	6271':	Set (MD)	Packer Dep		··· Size		Depth Set (MD	· Pa	ker Dep			Si	ze i	Dept	th Set (MD)	Packer D	epth (MD)
25. Producin					:1		26. Perforatio							l		;-	
A) Lower E	Formation Blinebry/Tu			Гор	i Bottom		Perforated 5704'-6140'	Interv	al		1 SP	Size E	<u>No.</u>	Holes	Producing	Perf. Status	
B) Upper I					: -	5151'-5594' 1 SPF			29 Producing								
C) Glorieta					1		4614'-5041' 1 SPF			29!		Producin	×				
D)					11			H					<u> </u>				
			ment Squeeze	, etc.	-1			1		ar.			4				
5704'-614	Depth Inter	vai	159.06	9 gals 20		and	d, 4536 gals ac		unt and 18 dals			laterial	:				
5151'-559							d, 4494 gals ac						1	DF	CLAN	MATIO	N
4614'-504	1'						d, 4284 gals ac						•	-DU	TT U.	14-1	3
<u></u>					<u> </u>								:	<u>))</u> (
28. Product Date First		Hours	Test	Oil	Gas	W	ater Oil C	ravity		Gas		Pro	duction I	viethod	·	<u> </u>	
Produced		Tested	Production	BBL	MCF	BE	3L Corr.	API		Grav			Imp				
10/14/12	11/02/12			116	252		44 39.1										1
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		ater Gas/ 3L Ratio			Well	Stati	is	nTT	n r	ND DI	ICODD.	
	SI												'YIE	UF		CORD	
28a. Produc	tion - Interv	val B		·			217	<u> </u>		L., .	+ •					······································	1
Date First	Test Date	Hours	Test	Oil	Gas			ravity		Gas		Pro	duction 1				
Produced		Tested	Production	BBL	MCF	BI	3L Corr.	API		Grav	vity		NC)) 2	5 2012		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	w	ater Gas/			Wel	I Stat	us	A	Ha	0		
Size	Flwg.	Press.	Rate	BBL	MCF		3L Ratio						4	AT IS	ID MANIA	CEMENT	
	SI			· ·						1		BU	REAU (JF LAN	ID MANA	FICE	
*(See inst	ructions and	i spaces for	r additional d	ata on page	:2)					J	-	()	LARL	5640			<u></u>
					•		,				ب						\sim
•			•												- 		4
			. •12		•												

28b. Produ	iction Into	rval C								
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	<u> </u>
Produced	1 cot Duto	Tested	Production		MCF	BBL	Corr. API	Gravity		
				1 I						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			,
	SI	1								
28c. Produ	iction - Inte	rval D								
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
		1						1		
Choke	Tbg. Press		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
	51									
29. Dispos	sition of Ga	s (Solid, u.	sed for fuel, v	ented, etc.,	, 			······	······································	······
Sold										
30 Summ	nary of Pore	ous Zones	(Include Aqu	uifers):				31 Format	ion (Log) Markers	
									(
						intervals and al ing and shut-in	ll drill-stem tests,			
recove	01	iter var teste	u, cusmon u:	seu, ame u	or open, now	mg and shut-m	pressures and			
_			-		-	· /· -			N	Тор
For	mation	Тор	Botton	n	Des	criptions, Cont	ents, etc.		Name	Meas. Depth
·										
			ļ					Glorieta Paddock		4593' 4659'
				1				1 BUGOCK		
								Yeso		4659'
			[Blinebry		5166'
								Tubb		6133'
								1		
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		-			1		1	l l	1	1
32 Addit	tional remai	iks (includ	e plugging pr	ocedure):				l	······	
JZ. Addi	fional rema		o progenie pr	occourcy.			6 8 8 4 9 4 4 7			
		11								11
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<u> </u>									- <u> </u>	<u> </u>
33. Indic	ate which it	tems have	been attached	l by placin	g a check in th	ne appropriate b	ooxes:			
V Ele	ectrical/Mec	hanical Log	s (1 full set re	a'd.)	C	Geologic Rep	ort 🗖 DST	Report	Directional Survey	
			g and cement			Core Analysis		-	C-102, C-104, Frac Disclos	
								···	** ***	
					ormation is co	omplete and cor	Tect as determined fi	rom all available	records (see attached instruction	ns)*
1	Name (plea:	se print) <u>F</u>	atima Vasc	luez			Title Regulat	tory Tech I		
	Signature ַ	\rightarrow					Date 11/07/20	012		
	Signatule <u>·</u>						Date Thomas		<u> </u>	·
										······································
Title 18 U	J.S.C. Secti itions or free	ion 1001 a audulent et	nd Title 43 U	.S.C. Secti	on 1212, mak	e it a crime for matter within it	any person knowing	ly and willfully j	to make to any department or ag	ency of the United States any
				-prosentati	us waily	matter within R				
Continu	ed on page	-رد · ·		· · ·	-					(Form 3160-4, page 2)
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