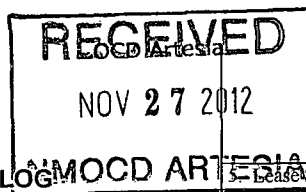


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		7. Unit or CA Agreement Name and No.							
2. Name of Operator Apache Corporation (873)		8. Lease Name and Well No. Tony Federal #42 (308738)							
3. Address 303 Veterans Airpark Ln., Ste. 3000 Midland, TX 79705		9. API Well No. 30-015-40387							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2425' FSL & 2160' FWL UL:K Sec:18 T:17S R:31 At surface  At top prod. interval reported below  At total depth		10. Field and Pool or Exploratory Cedar Lake; Glorieta-Yeso (96831)							
14. Date Spudded 08/10/2012		15. Date T.D. Reached 08/23/2012							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3743' GL							
18. Total Depth: MD 6410' TVD		19. Plug Back T.D.: MD 6375' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNGR/BHC/Hi-Res LL/CN/CAL							
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#		336'		1090 sx Class C		Surface	
11"	8-5/8"	32#		3503'		2570 sx Class C			
7-7/8"	5-1/2"	17#		6408'		1140 sx Class C		500'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6271'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Lower Blinbery/Tubb			5704'-6140'	1 SPF	29	Producing			
B) Upper Blinery			5151'-5594'	1 SPF	29	Producing			
C) Glorieta/Paddock			4614'-5041'	1 SPF	29	Producing			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
5704'-6140'	159,069 gals 20#, 192,000# sand, 4536 gals acid, 4518 gals gel								
5151'-5594'	161,234 gals 20#, 197,000# sand, 4494 gals acid, 4876 gals gel								
4614'-5041'	181,154 gals 20#, 226,000# sand, 4284 gals acid, 4557 gals gel								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Pump
10/14/12	11/02/12	24	→	116	252	244	39.1		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Producing	
			→				2172		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

RECLAMATION  
DUE 4-14-13

ACCEPTED FOR RECORD

NOV 25 2012  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

gmc

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

### 31. Formation (Log) Markers

[illegible]

33. Indicate which items have been attached by placing a check in the appropriate boxes:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Date 11/07/2012

(Form 3160-4, page 2)