

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Artesia

NOV 16 2012

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM91078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LONGVIEW FEDERAL 1 349. API Well No.
30-015-3760810. Field and Pool, or Exploratory
S.CULEBRA BLUFF-BONE SPRG11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RKI EXPLORATION & PRODUCTION E-Mail: cahn@rkixp.com

Contact: CHARLES K AHN

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5771
Fx: 405-949-2223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T23S R28E NESE 2310FSL 330FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI Exploration & Production, LLC needs to recompleat the subject well within the Delaware sands above the current perforations (8,453 feet to 8,482 feet). As shown on the attached wellbore schematic, the new perforations for Delaware sands will be 6,000 feet to 6,478 feet.

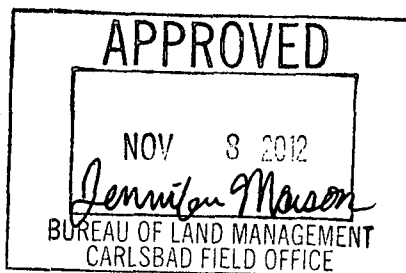
Accepted for record

NMOCD

105
11/16/2012

7591' to -7,610'

Engineering Review. Original COA Still Stands



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #159538 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 11/07/2012 ()

Name (Printed/Typed) CHARLES K AHN

Title EH&S/REGULATORY MANAGER

Signature (Electronic Submission)

Date 11/06/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

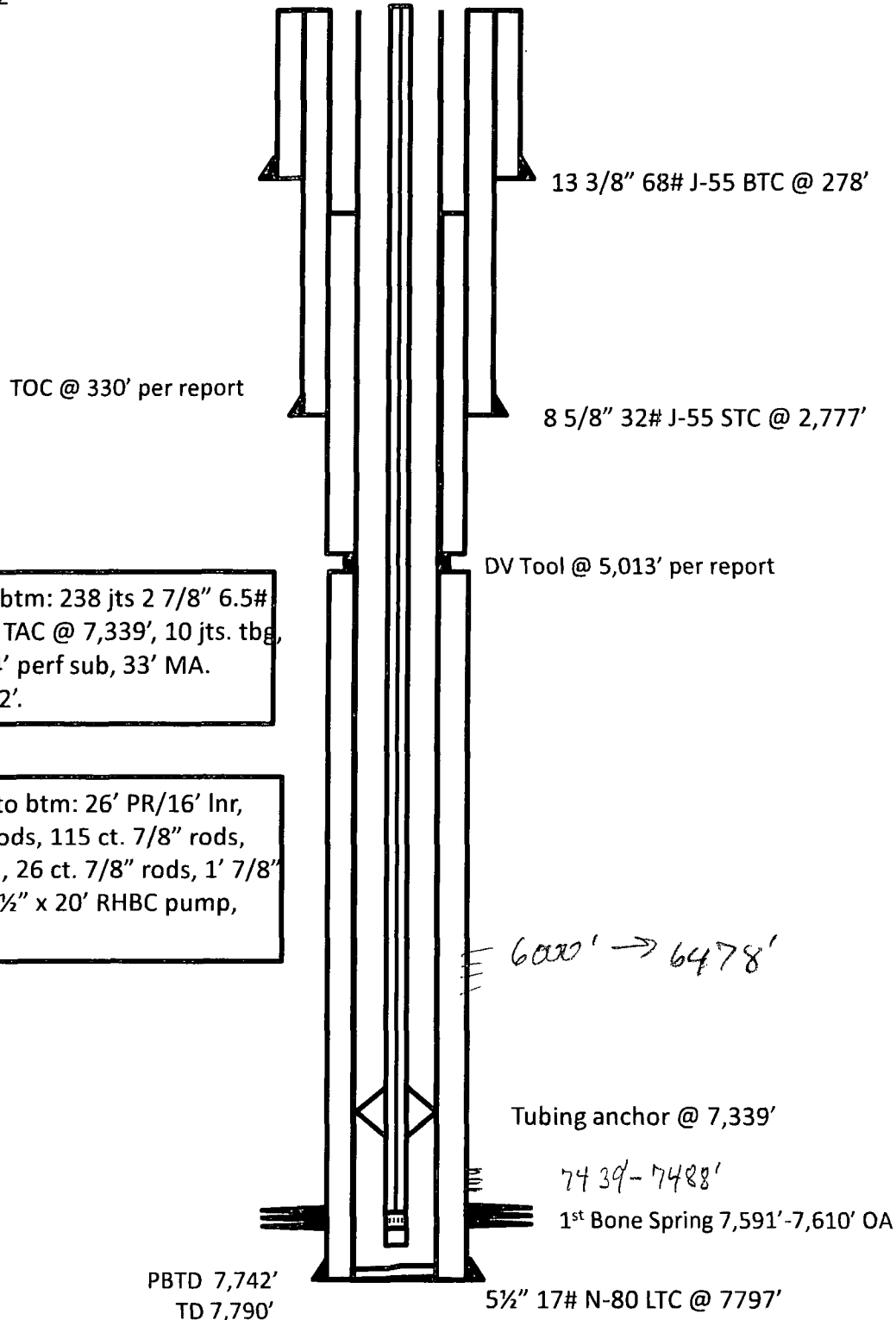
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RKI Exploration and Production, LLC

Longview 1-34
Section 1 T235 R28E
Eddy County, New Mexico
API No. 30-015-37608

KB - 3,079'
GL - 3,062'

11/2/12; JLM



Tubing top to btm: 238 jts 2 7/8" 6.5# N-80 EUE tbg, TAC @ 7,339', 10 jts. tbg, SN @ 7,650', 4' perf sub, 33' MA. EOMA @ 7,682'.

Rod string top to btm: 26' PR/16' lnr, 14' 7/8" Pony rods, 115 ct. 7/8" rods, 163 ct. 3/4" rods, 26 ct. 7/8" rods, 1' 7/8" lift sub, 2 1/2" x 1 1/2" x 20' RHBC pump, 6' sand screen.