、		
District I	State of New Mexico	Form C-144 CLEZ
1625 N. French Dr., Hobbs, NM 88240 District II	Energy Minerals and Natural Resources	July 21, 2008
1301 W. Grand Avenue, Artesia, NM 88210 District III	Department Oil Conservation Division	For closed-loop systems that only use above ground steel tanks or haul-off bins and propose
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.	to implement waste removal for closure, submit to the appropriate NMOCD District Office.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	to the appropriate NMOCD District Office.
Closed-I	Loop System Permit or Closure Plan	Application
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)		
	Type of action:	
Instructions: Please submit one application (Fo	orm C-144 CLEZ) per individual closed-loop system reques	t. For any application request other than for a
	teel tanks or haul-off bins and propose to implement waste	- · · ·
	not relieve the operator of liability should operations result i r of its responsibility to comply with any other applicable go	
Operator: <u>COG Production LI</u>	LC OGRID #: 21795	
	2208 West Main Street , Artesia, NM 88211-0227	·····
Facility or well name: Copperhead 30 FEE #1H		
API Number:30-015-39542	OCD Permit Number:	212074
	Township 26S Range 29E County:	
Center of Proposed Design: Latitude	Longitude	NAD: 1927 1983
Surface Owner: 🗌 Federal 🗍 State 🛛 Private	Tribal Trust or Indian Allotment	
2.		
Closed-loop System: Subsection H of 19.		
	er or Drilling (Applies to activities which require prior ap	· · · · · · · · · · · · · · · · · · ·
Above Ground Steel Tanks or Haul-off	Bins	
Signs: Subsection C of 19.15.17.11 NMAC		SEP 2 5 2012
12"x 24", 2" lettering, providing Operator's	name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.3.103 NM	AC	NMOCD ARTESIA
4. Closed loop Systems Permit Application Atts	achment Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items mus	t be attached to the application. Please indicate, by a cl	
attached. Design Plan - based upon the appropriate	prequirements of 19 15 17 11 NMAC	
	upon the appropriate requirements of 19.15.17.12 NMAC	С
	based upon the appropriate requirements of Subsection C	
Previously Approved Design (attach copy o		
Previously Approved Operating and Mainte	enance Plan API Number:	=
	<u>tems That Utilize Above Ground Steel Tanks or Haul</u>	
Instructions: Please indentify the facility or fa facilities are required.	acilities for the disposal of liquids, drilling fluids and dr	ill cuttings. Use attachment if more than two
	very, Inc Disposal Facility Permit Number:	R-9166
	Disposal Facility Per	
	erations and associated activities occur on or in areas that	
Yes (If yes, please provide the information	on below) 🛛 No	
Required for impacted areas which will not be u		
	tions based upon the appropriate requirements of Sub opriate requirements of Subsection 1 of 19.15.17.13 NM.	
	ppropriate requirements of Subsection G of 19.15.17.13	
6. Operator Application Certification:		
	with this application is true, accurate and complete to the	best of my knowledge and belief.
Name (Print):	•	
Signature:		
e-mail address:	Telephone:	

Oil Conservation Division

e 1			
7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)			
OCD Representative Signature:ADDC Approval Date: ///////2			
Title: DIST POPOWISS	Approval Date: <u>/////////2</u> OCD Permit Number: <u> </u>		
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 9/24/12			
9			
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No			
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
 <u>Operator Closure Certification</u>: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. 			
Name (Print): <u>Monti Sanders</u>	Title: <u>Regulatory Technician</u>		
Signature: ////////////////////////////////////	Date: <u>9/25/12</u>		
e-mail address: <u>msanders@concho.com</u>	Telephone: <u>575-748-6972</u>		

Design Plan Operating and Maintenance Plan Closure Plan

Copperhead 30 FEE #1H 480' FNL and 480' FEL, Surface Hole 330' FNL and 330' FWL, Bottom Hole Section 30, T26S-R29E Eddy County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List: 2- Mongoose Shale Shakers 1- 414 Centrifuge 1- 518 Centrifuge 2- Roll Off Bins w/ Tracks 2- 500 BBL Frac Tanks

¥

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.