State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District III 1220 South St. Planets Dr.							5 Copies				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV							AMENDED DEDOOT				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
Operator name and A	Address						² OGRID N	Number			
EOG Resources, Inc.							7377				
P.O. Box 2267							³ Reason for Filing Code/Effective Date				
Midland, TX 7	79702							NW 8/2012			
4 API Number	5 Pool Name	5 Pool Name					⁶ Pool Code				
30-0 15-3	30-0 15-39505		Turkey Track; Bone Spring					07		60660	
⁷ Property Code	8 Property Name					9 Well Number			ımber		
33352	Parkway 23 State Com					5H					
II. Surface Location											
UL or lot no. Sec	ction Township	Range	Lot. Idn	Feet from the	e North/South Line		et from the	East/W	Vest line	County	
	23 195	29E		930	North		220		est	Eddy	
Bottom Hole Location											
UL or lot no. Sec	ction Township	Range	Lot. Idn	Feet from the	North/South L	ine Fe	et from the	East/West line		County	
	23 195	29E		815	North		355		ast	Eddy	
12 Lse Code 13	se Code 13 Producing Method Code		Date		29 Permit Number		¹⁶ C-129 Effective Da		17	C-129 Expiration Date	
S Flowing 10/21/12											
III. Oil and Gas	s Transporter	s									
18 Transporter 19 Transporter Name							20 O/G/W				
OGRID and Address											
35246	Shell Tra	iding US	ling US							0il	
								Ē			
1. TO 10. V. A. C.	DCP Midst	ream. LP					The state of the s				
36785	Receive					U		Gas			
					MOV 1.4	4014					
7.4	NMOCD ARTE					SIA special and the special an			The state of the s		
No. S. SANGERDER CO. C. C.	4			<u> 1-2</u>	4,500			Eye d	Anni jir sekta		
								15	Jakasa - Jakasa		
IV. Well Comp	oletion Data										
		ady Date 23 TD		TD	²⁴ PBTD		²⁵ Perforatio			²⁶ DHC, MC	
2/19/12	10/21/1				11445		7298	11420) <u>L</u>		
²⁷ Hole Size		²⁸ Casing & Jubing Size 7			²⁹ Depth Set			³⁰ Sacks Cement			
14-3/4		11-3/4			340			300 sx + 12 bbls C			
11		8-5/8			3334			800 sx + 26 bbls C			
7-7/8		5-1/2			11445			225 C - 1600 H			
7 770		J 1/L			IITTJ			ZZJ C - 1000 II			
		4									

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length Tbg. Pressure 36 Csg. Pressure 10/21/12 11/5/2012 8/10/12 <u>500</u> 300 40 Gas 39 Water 37 Choke Size 41 Test Method Oil 32/64 Flowing 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: OIL CONSERVATION DIVISION Approved by: Printed name: Title: <u>Stan Wagner</u> Title: Approval Date: Regulatory Analyst E-mail Address roude test information /volumes Phone: 432-686-3689 Date: 11/8/12