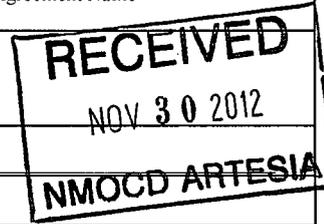


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
	1. WELL API NO. 30-015-40310	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name D State 6. Well Number: 077
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator Apache Corporation	9. OGRID 873
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10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	11. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	25	17S	28E		1786	South	1620	East	Eddy
BH:										

13. Date Spudded 09/27/2012	14. Date T.D. Reached 10/01/2012	15. Date Rig Released 10/02/2012	16. Date Completed (Ready to Produce) 11/02/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3687' GR
18. Total Measured Depth of Well 4700'	19. Plug Back Measured Depth 4655'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run BHC/Hi-Res LL/CN/CAL	

22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso 3768'-4465'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	395'	12-1/4"	450 sx Class C	
5-1/2"	17#	4700'	7-7/8"	1230 x Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4581'	

26. Perforation record (interval, size, and number) Yeso 3768'-4465' (1 SPF, 31 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Yeso 200,634 gals 20#, 252,920# sand, 3500 gals acid, 3675 gals gel
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28. PRODUCTION

Date First Production 11/02/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing					
Date of Test 11/22/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 49	Gas - MCF 78	Water - Bbl. 191	Gas - Oil Ratio 1592
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 10/05/2012)
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	Latitude	Longitude	NAD 1927	1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Fatima Vasquez	Title Regulatory Tech I	Date 11/29/2012
E-mail Address Fatima.Vasquez@apachecorp.com			

gme

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 786'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1035'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1636'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2044'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2348'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3750'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3840'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4509'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1405'	T. Entrada	
T. Wolfcamp	T. Yeso 3840'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology