

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-25017					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Moncrief State 6. Well Number: 1			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 05 2012 NMOCD ARTESIA </div>			
8. Name of Operator COG Operating LLC				9. OGRID 229137			
10. Address of Operator One Concho Center 600 W. Illinois Avenue, Midland, TX 79701				11. Pool name or Wildcat Red Lake: Queen, Grayburg, San Andres			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	23	17S	28E		1650	
BH:							
13. Date Spudded 9/24/84		14. Date T.D. Reached 9/27/12		15. Date Rig Released 10/31/12		16. Date Completed (Ready to Produce) 10/31/12	
17. Elevations (DF and RKB, RT, GR, etc.) 3585 GR							
18. Total Measured Depth of Well 5140'			19. Plug Back Measured Depth 5058'		20. Was Directional Survey Made? Yes		
21. Type Electric and Other Logs Run None							
22. Producing Interval(s), of this completion - Top, Bottom, Name 3980-4870 Blinbry 3580-3830 Paddock							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	24	499	12-1/4	300 sx			
5-1/2	15.5	3007	7-7/8	650 sx			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
4.0"	2901	5140	140		2-7/8"	2886'	
26. Perforation record (interval, size, and number) 4620-4870, 1 spf, 0.41, 26 shots 4300-4570, 1 spf, 0.41, 26 shots 3980-4210, 1 spf, 0.41, 26 shots 3580-3830, 1 spf, 0.41, 26 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment* 			
28. PRODUCTION							
Date First Production 10/10/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2x2x24 RHBC			Well Status (Prod. or Shut-in) Prod		
Date of Test 11/16/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 11	Water - Bbl. 556	
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 11	Water - Bbl. 556	Oil Gravity - API - (Corr.) 36.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Kent Greenway		
31. List Attachments C-144 closure, Gyro Survey, C-103							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>B. Maiorino</i> Printed Name Brian Maiorino Title Regulatory Analyst Date 11/28/12							
E-mail Address bmaiorino@concho.com <div style="text-align: right;"><i>am</i></div>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1450	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1970	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

#27

4620-4870, acidize w/2500 gal 15%, frac w/113,368 gals. gel carrying 145,154# of 16/30 Brown snd. + 32,838# of 16/30 SiberProp

4300-4570, acidize w/2000 gal 15%, frac w/112,101 Gals. gel carrying 143,489 #of 16/30 brown snd. + 31,107# of 16/30 SiberProp

3980-4210, acidize w/2000 gal 15%, frac w/111,777 gals. Gel, carrying 140,173# 16/30 Brown sand+ 29,686# 16/30 SiberProp

3580-3830, Acidize w/3600 gal 15%, frac w/104,767 Gals. gel carrying 124,087#of 16/30 brown sand + 21,120# of 16/30 SiberProp

1862-2878, cmt squeeze w/50 SKS TAIL HALCEM @14.8 1.33YLD 6.34, 569 SKS LEAD HALCEM W/3% CACL2 AND 2 LB/SK KOL-SEAL@ 14.8# 1.37 YLD, 6.34 GALISK, TAIL CEMENT, PUMPED 30 MORE SKS OF HALCEM TAIL CEMENT

Warren, JeanMarie, EMNRD

From: Brian Maiorino <BMaiorino@concho.com>
Sent: Wednesday, December 05, 2012 9:07 AM
To: Warren, JeanMarie, EMNRD
Subject: RE: Moncrief State #1, API: 30-015-25017

Good Morning, the hole drilled for the liner is 4.75"

Appreciate the help, let me know if there is anything else that is needed.

Brian Maiorino
Regulatory Analyst
Operations & Engineering

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