Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
- <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		- 28938
District III – (505) 334-6178	1220 South St. Francis Dr.		ate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		TATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	, 5		Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			e Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		CK TO A	Y SNVA
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			y Spike
1. Type of Well: Oil Well Gas Well Other		8. Well	Number [
2. Name of Operator		9. OGR	ID Number 192463
OXY USA WTP Limited Partnership			
3. Address of Operator		10. Poo	l name or Wildcat
P.O. Box 50250 Midland, TX 79710		Carlsb	ad Morrow, South
4. Well Location			
Unit Letter H: 1980 feet from the North line and 660 feet from the east line			
Section 33 Township 235 Range 26E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3340'	, , ,	
	·		
12. Check	Appropriate Box to Indicate Nature	e of Notice, Report of	or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON PREMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE			Mar.
OTHER.		IED.	
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates in Figure 6 and graph of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wertage of the starting and proposed work.			
proposed completion or recompletion.			
TD-12026' PBTD-12005' Perfs-11285-11776'			
13-3/8" 48# csg @ 425' w/ 420sx, 17-1/2" hole, TOC-Surf-Circ			
8-5/8" 24-32# csg @ 3020' w/ 1200sx, 11" hole, TOC-Surf-Circ			
5-1/2" 17-20# csg @ 12026' w/ 400sx, 7-7/8" hole, TOC-9590'-CBL			
1. RIH & set CIBP @ 11235', M&P 25sx cmt to +/- 11070'			
2. M&P 30sx cmt @ 10650-10450' WOC-Tag			
3. Perf @ 8680', sqz 50sx cmt to 8530' WOC-Tag 4. Perf @ 5550', sqz 50sx cmt to 5400' WOC-Tag			
4. Perf @ 5550', sqz 50sx cmt to 5400' WOC-Tag			
5. Perf @ 3070', sqz 35sx cmt to 2970' WOC-Tag 6. Perf @ 1500', sqz 35sx cmt to 1400' WOC-Tag			
7. Perf @ 475', sqz 165sx cmt to Surface 10# MLF between plugs NMOCD ARTESIA			
	10# MLF between plugs		LOM
Spud Date:	Rig Release Date:		
Spud Date.	Rig Release Date.		
			
T1 - 1	1 1 1 1 1 1		
I nereby certify that the information	above is true and complete to the best of	my knowledge and bend	er.
SIGNATURE	TITLE Regula	tory Advisor	DATE_ 11/27(12
Type or print name	E-mail address: dav	vid_stewart@oxy.com	PHONE: 432-685-5717
For State Use Only	^	- -	
			12/- 12-12
APPROVED BY: YO	TITLE Approval Gr	antod providing wast.	DATE 12/3/2012
Conditions of Approval (if any): Approval Granted providing work in complete by 3/3/2012			
	is complete	Dy = 1 = 1 = 013	
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OXY USA WTP LP - Proposed OXY Spike #1 API No. 30-015-28938

165sx @ 475'-Surface

35sx @ 1500-1400' WOC-Tag

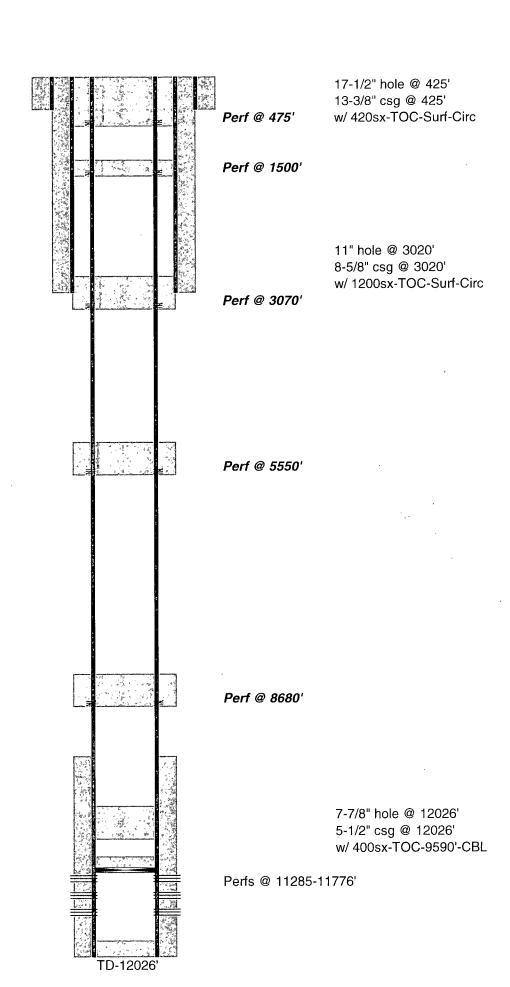
35sx @ 3070-2970' WOC-Tag

50sx @ 5550-5400' WOC-Tag

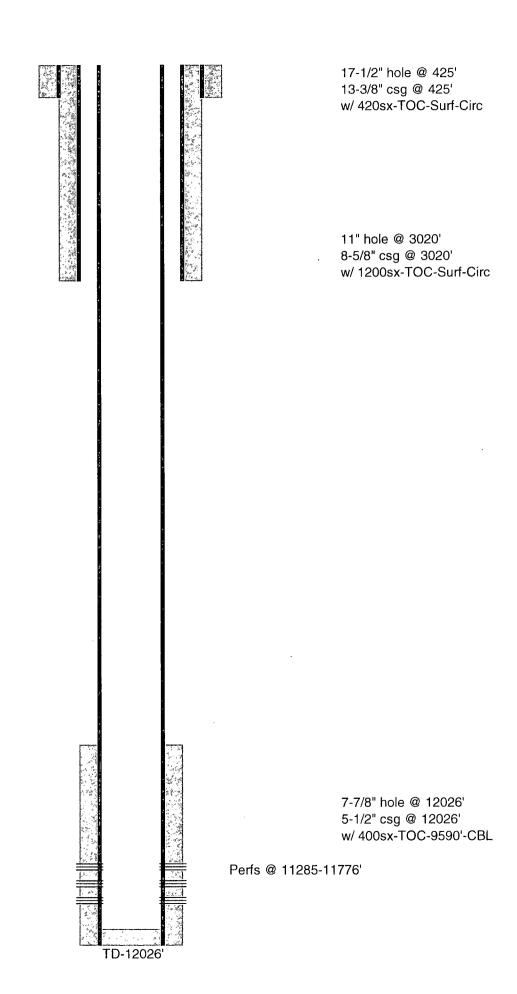
50sx @ 8680-8530' WOC-Tag

30sx @ 10650-10450' WOC-Tag

CIBP @ 11235' w/ 25sx



OXY USA WTP LP - Current OXY Spike #1 API No. 30-015-28938



NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>OXY USA WTP Limited Partner & P.</u>
Well Name & Number: <u>OXY Spike</u> #/
API #: 30-015-28938

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
- 11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 12/3/2012___