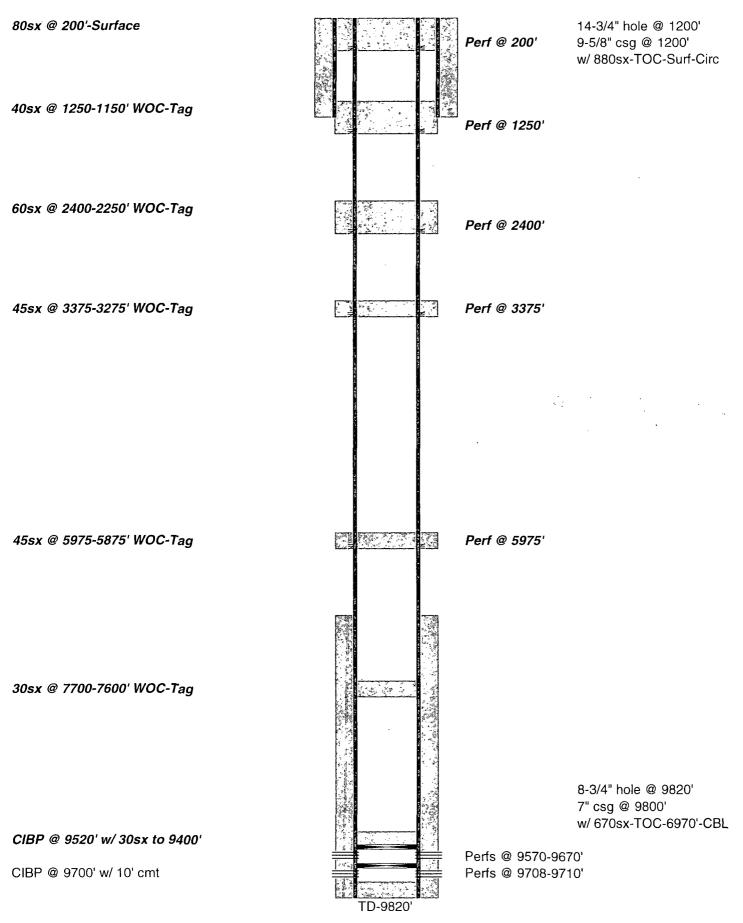
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
$\frac{\text{District I}}{1625 \text{ N}} = (575) \cdot 393 \cdot 6161$	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District IP- (575) 748-1283		30-015-29458
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Pontiac 7 St. Com.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well	Gas Well 🔽 Other	8. Well Number
2. Name of Operator	·	9. OGRID Number 192463
	JSA WTP Limited Partnership	
3. Address of Operator	TV 20210	10. Pool name or Wildcat
	TX 79710	Cemetery Morrow
4. Well Location		
Unit Letter	: 2310_feet from the <u>South</u> line and	
Section 7	Township 2(S Range 24E	NMPM County FLL4
	11. Elevation (Show whether DR, RKB, RT, GR, et	tc.)
	3876	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
_		
DOWNHOLE COMMINGLE		Notity OCD 24 hrs. prior
_		The second and the second
OTHER:		lo any work done.
	npleted operations. (Clearly state all pertinent details, a	
proposed completion or r	work). SEE RULE 19.15.7.14 NMAC. For Multiple C ecompletion	completions: Attach wendore diagram of
	A .	
TD-9820' PBTD-9690' Perfs-9570-9670' CIBP-9700'		
9-5/8" 36# csg @ 1200' w/ 880sx, 14-3/4" hole, TOC-Surf-Circ		
7" 26# csg @ 9800' w/ 670sx, 8-3/4" hole, TOC-6970'-CBL 1. RIH & set CIBP @ 9520', M&P 30sx cmt to 9400'		
	. M&P 30sx cmt @ 7700-7600' WOC-Tag	
2. M&P 30sx cmt @ 7700-7600' WOC-Tag 3. Perf @ 5975', sqz 45sx cmt to 5875' WOC-Tag 4. Perf @ 3375', sqz 45sx cmt to 3275' WOC-Tag 5. Perf @ 2400', sqz 60sx cmt to 2250' WOC-Tag 6. Perf @ 1250', sqz 40sx cmt to 1150' WOC-Tag 7. Perf @ 200', sqz 80sx cmt to Surface		
	. Perf @ 3375', sqz 45sx cmt to 3275' WOC-Tag	-OLIVED
	. Perf @ 2400', sqz 60sx cmt to 2250' WOC-Tag	NOV 29 2012
6. Perf @ 1250', sqz 40sx cmt to 1150' WOC-Tag		
6. Perf @ 1250', sqz 40sx cmt to 1150' WOC-Tag 7. Perf @ 200', sqz 80sx cmt to Surface 10# MLE between plugs		
	10# MLF between plugs	
	[*******************************	
Spud Date:	Rig Release Date:	
·		
I hereby certify that the informatic	on above is true and complete to the best of my knowle	dge and belief.
	4A	
SIGNATURE	TITLE Regulatory Adviso	DATE ULZELIZ
Type or print name E-mail address: <u>david_stewart@oxy.com</u> PHONE:432-685-5717		
For State Use Only		<u> </u>
	t-n	DATE 12/3/2012
APPROVED BY	Auf Cin TITLE	DATE/2/3/2012
Conditions of Approval (if any):	IIILE Annual Character and an	
	Approval Granted pl	/3/20/2
	Approval Granted pi is complete by 3	ouding work

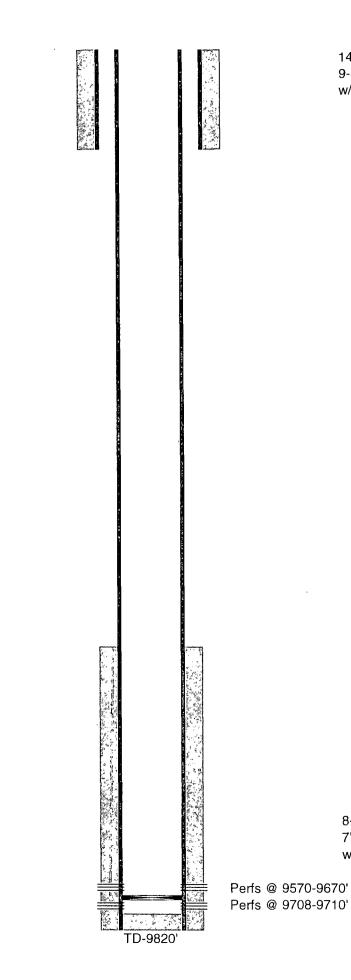
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OXY USA WTP LP - Proposed Pontiac 7 State Com. #1 API No. 30-015-29458



OXY USA WTP LP - Current Pontiac 7 State Com. #1 API No. 30-015-29458



14-3/4" hole @ 1200' 9-5/8" csg @ 1200' w/ 880sx-TOC-Surf-Circ

8-3/4" hole @ 9820' 7" csg @ 9800'

w/ 670sx-TOC-6970'-CBL

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>OXY USA WIP Limited</u> Partnerships Well Name & Number: <u>PonTice</u> 7 State Com. #1 API #: 30-015-29458

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
- 11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 12/3/2012