

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-30944		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name State S-19	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED NOV 29 2012 NMOCD ARTESIA </div>	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 14			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator COG Operating LLC		9. OGRID 229137	
10. Address of Operator One Concho Center 600 W. Illinois Avenue, Midland, TX 79701		11. Pool name or Wildcat Empire/Glorieta, Yeso (9610)- 96210			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	I	19	17S	29E	
BH:					
13. Date Spudded 9/30/00	14. Date T.D. Reached 7/24/12	15. Date Rig Released 8/29/12	16. Date Completed (Ready to Produce) 8/29/12	17. Elevations (DF and RKB, RT, GR, etc.) 3673 GR	
18. Total Measured Depth of Well 5350'	19. Plug Back Measured Depth 5300	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	376	17-1/2	350	
8-5/8	24	825	12-1/4	425	
5-1/2	15.5	4405	7-7/8	825	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4.0"	4300	5347	140		2-7/8"
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 5030-5230, 1 spf, 0.34, 26 shots 4730-4930, 1 spf, 0.34, 26 shots 4430-4630, 1 spf, 0.34, 26 shots			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment*		
28. PRODUCTION					
Date First Production 5/16/00	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping, 2-1/2x1-1/2x24 travel barrel pump			Well Status (<i>Prod. or Shut-in</i>) Prod	
Date of Test 9/20/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 37
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 40	Gas - MCF 37	Water - Bbl. 118
			Oil Gravity - API - (<i>Corr.</i>) 38.0		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Kent Greenway
31. List Attachments C-144 closure,					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>[Signature]</i>		Printed Name Brian Maiorino		Title Regulatory Analyst	Date 11/28/12
E-mail Address bmaiorino@concho.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 801	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1064	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1639	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3766	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 4302	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

#27: •

5030-5230 , acidize w/2500 gal 15%, frac w/123,015 gal gel carrying 147,132# 16/30 white + 27,916# 16/30 siber

4730-4930 , acidize w/1500 gal 15%, frac w/123,580gal gel carrying 145,659# 16/30 white+ 25,635# 16/30 siber

4430-4630 , acidize w/1500 gal 15%, frac w/131,943gal gel carrying 156,751# 16/30 white + 42,197# 16/30 siber

3863-4129 , Cement squeeze w/300 sacks of premium plus c cement w/ 3% calcium chloride @ 14.8 ppg, 1.37
yield 6.24 water lead, 300 sacks of premium plus class c neat@ 14.8 ppg, 1.33 yield 6.34 water tail.