	RECEIVED						
	NOV 2 9 2012						
Submit One Copy To Appropriate District State of New M Office District Energy, Minerals and Nat	exico	Form C-103 Revised November 3, 2011					
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-35726					
District III District III Di		5. Indicate Type of Lease STATE STATE FEE					
1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 8District IV1220 S. St. Francis Dr., Santa Fe, NM87505	37505	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F PROPOSALS.)	7. Lease Name or Unit Agreement Name Dasher 16 State						
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1						
2. Name of Operator COG Operating LLC	9. OGRID Number 229137						
3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701		10. Pool name or Wildcat Henshaw;QN,GB,SA (30620)					
4. Well Location							
Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>330</u> feet Section <u>16</u> Township <u>16S</u> Range <u>30E</u> NMPM	from the <u>East</u> line _ County <u>Eddy</u>						
Section Io Ios Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3793' GR 3793' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A					
OTHER:	Location is re	ady for OCD inspection after P&A					
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 							
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NU LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM. STAMPED ON THE MARKER'S SURFACE.							
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and							
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed							
from lease and well location. \square All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
to be removed.) All other environmental concerns have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.							
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.							
When all work has been completed, return this form to the appropriate District office to schedule an inspection.							
SIGNATURE 3: Juii	_Regulatory Analyst_	DATE11/27/12					
TYPE OR PRINT NAME_Brian MaiorinoE-MAIL: For State Use Only	_bmaiorino@concho.	com PHONE: _432-221-0467					
TYPE OR PRINT NAME_Brian MaiorinoE-MAIL: For State Use Only APPROVED BY: TITLE		DATE 12/3/2012					

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DATE 12/3/2012