State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505													
Release Notification and Corrective Action													
nJMW 1231134517						OPERATOR			🔀 Initial Report 🗌 Final Report				
Name of Company: Legacy Reserves Operating, LP 240974						Contact: Berry Johnson							
Address: PO Box 10848, Midland, TX 79702-7848 Facility Name: South Red Lake II Unit #28						Telephone No.: 432-689-5200 Facility Type: Injection							
Surface Owner Mineral Owner						State	<u> </u>	API No. 30-015-00683					
						N OF REI	· · · · · · · · · · · · · · · · · · ·						
Unit Letter	Section	Township	Range	Feet from the	North/	th/South Line Feet from the East/West Line County							
<u>N</u>	36	175	27E	965'		South	1650'	West	West Eddy				
Latitude_32.7896 Longitude_104.2350													
NATURE OF RELEASE													
Type of Release: Produced Water						Volume of Release: 25 bbls Volum				e Recovered: 20 bbls			
Source of Release: Injection line leak						Date and Hour of Occurrence: 10/19/12			Date and Hour of Discovery 10/19/12				
Was Immedia	te Notice G		If YES, To Whom?										
Yes No Not Required													
By Whom? Was a Watercourse Reached?						Date and Hour If YES, Volume Impacting the Watercourse.							
🗌 Yes 🛛 No											<u> </u>		
If a Watercourse was Impacted, Describe Fully.*						·	• • • • • • • • • • • • • • • • • • • •			HE(JEI	VED	
										OCT 2 9 2012			
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Describe Cause of Problem and Remedial Action Taken.* Hole in injection flowline which affected 10' x 10' and also ran down county road gathering on the pavement measuring 25' x 50'. Flowline repaired and													
vacuum truck picked up 20 bbls of fluid. Dug up affected soil (10-12yds) and put on plastic.													
Describe Area													
				il dug up. Remed	iation wi	ill be turned o	over to Talon Env	vironmental	•				
I hereby certif	v that the in	formation giv	en above	is true and comple	ete to the	e best of my l	nowledge and un	iderstand th	nat nursi	uant to NMO	CD rul	es and	
regulations all	operators a	re required to	report and	i/or file certain re	lease not	tifications and	d perform correct	tive actions	for rele	ases which n	nay end	langer	
public health of should their or	or the enviro perations ha	onment. The a ve failed to ac	acceptance lequately i	of a C-141 report investigate and re-	t by the mediate	NMOCD ma contaminatio	rked as "Final Re n that pose a threa	port" does at to groun	not relie d water.	eve the opera surface wate	tor of l er, hum	iability an health	
or the environ	ment. In ad	dition, NMOC	CD accepts	ance of a C-141 re	eport doe	es not relieve	the operator of re	esponsibilit	y for co	mpliance wi	th any o	other	
federal, state, or local laws and/or regulations.						OIL CONSERVATION DIVISION					<u></u>		
Signature: Burr Johnon													
Printed Name: Berry Johnson						Approved by Environmental Specialist: igned By Mile Benerice							
Title: Operations Superintendent						Approval Date 0 6 2012 Expiration I)ate:			
E-mail Address: bjohnson@legacylp.com					C	Conditions of Approval:				Attached 🔲			
Date: 10/23/2012 Phone: 432-689-5200						Romodiation not OCD Bulas 9				_			
Attach Additional Sheets If Necessary						Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION				2RP-1385			
					PROPOSAL NOT LATER THAN:								
Dec. 6, 2012													