District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

NMOCD ARTESIA Copies to appropriate Detail Office in accordance with Rule 116 on back

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NOV 1 3 2012

Form C-141 Revised October 10, 2003

side of form

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action													
0 JMW 1231949449 OPERATOR ☐ Initial Report ☐ Final Report													
Name of Company COG OPERATING LLC 229137 Contact Pat Ellis Address 600 West Illinois Avenue, Midland, TX 79701 Telephone No. 432-230-0077													
Address				Telephone No. 432-230-0077									
Facility Name Brigham H 3 Facility Type Flowline													
Surface Ow	ner Fede	ral	wner	Lease No. (API#) 30-015-30677									
	LOCATION OF RELEASE												
Unit Letter	Section 21	Township 17S	Range 30E	Feet from the	North/S	South Line	Feet from the	East/W	st/West Line County Eddy				
Latitude 32.81998 Longitude 103.98310													
NATURE OF RELEASE Time of Release - Produced water w/ gkim oil - Volume of Release 12kble - Volume Resourced 12kble - Vol													
Type of Release Produced water w/ skim oil Source of Release Flowline						Volume of Release 13bbls Date and Hour of Occurrence			Volume Recovered 12bbls Date and Hour of Discovery				
Source of Release Flowline						11/02/2012			11/02/2012 3:00 p.m.				
Was Immediate Notice Given? ☐ Yes ☒ No ☒ Not Required						If YES, To Whom?							
By Whom?						Date and Hour							
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
A steel line corroded and released fluid into the adjacent pasture area. We have added a temporary clamp to the line and will replace the joint with a new section.													
Describe Area	Describe Area Affected and Cleanup Action Taken.*												
Initially 13bbls of fluid were released from the steel line and we were able to recover 12bbls with a vacuum truck. Tetra Tech will sample the spill site area to delineate any possible contamination form the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
1 /						OIL CONSERVATION DIVISION							
Signature: 5												_	
Printed Name: Josh Russo						Approved by District Supervisor:			Signed By MI/4 DRAWLER				
Title:	itle: Senior Environmental Coordinator						1 4 2012	Ex	Expiration Date:				
E-mail Addres	ss:	jrusso@co	1	c	Conditions of Approval:				Attached				
Date: 11 Attach Additi	/13/2012	Pho		32-212-2399						220	. 0.00		

Remediation per OCD Rules & **Guidelines. SUBMIT REMEDIATION** PROPOSAL NOT LATER THAN:

2KP-1399