

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

DEC 05 2012

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37495
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VO-7347
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Torpedo BOW State Com
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Unit Letter <u>P</u> : <u>642</u> feet from the <u>South</u> line and <u>361</u> feet from the <u>East</u> line Section <u>11</u> Township <u>25S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3170'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Wildcat; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/4/12 – NU BOP. Tagged DV tool at 4606', drilled out and circulated clean. Tested to 1500 psi, dropped to 1200 psi.
10/7/12 – Tested casing to 1500 psi for 10 min, dropped to 1300 psi. TIH to 2nd DV tool at 7876'. Tested casing to 1500 psi for 15 min.
10/9/12 – Circulated cement to surface. Drilled out DV tool, circulated clean.
10/10/12 – Drilled to 7888' and circulated clean.
10/14/12 – Set RBP at 7925'. Tested casing to 3000 psi for 30 min, good. Tested casing to 5000 psi for 30 min, good.
10/15/12 – RIH with VDL/map Image/GR CCL log to 7848'. Logged well up to 200' with 1000 psi of pressure. Released RBP.
10/16/12 – Tested down 5-1/2" casing several times, last test to 8500 psi with no loss. Bled well off.
11/14/12-11/15/12 – Acidized with 25,000g 7-1/2% NEFE HCL acid, frac with a total of 52,217 bbls 20# borate x-linked gel, 500,000# 20/40 Super LC resin coated sand and 2,500,000 20/40 Jordan Unimin sand.
11/16/12-11/18/12 – Drilled out all seats down to 11,920' and circulated hole clean. Well is flowing up casing, no tubing in the hole.

Current wellbore schematic attached

Spud Date: 2/26/10

Rig Release Date: 9/24/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE November 29, 2012

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Asst R Supervisor DATE 12/5/2012

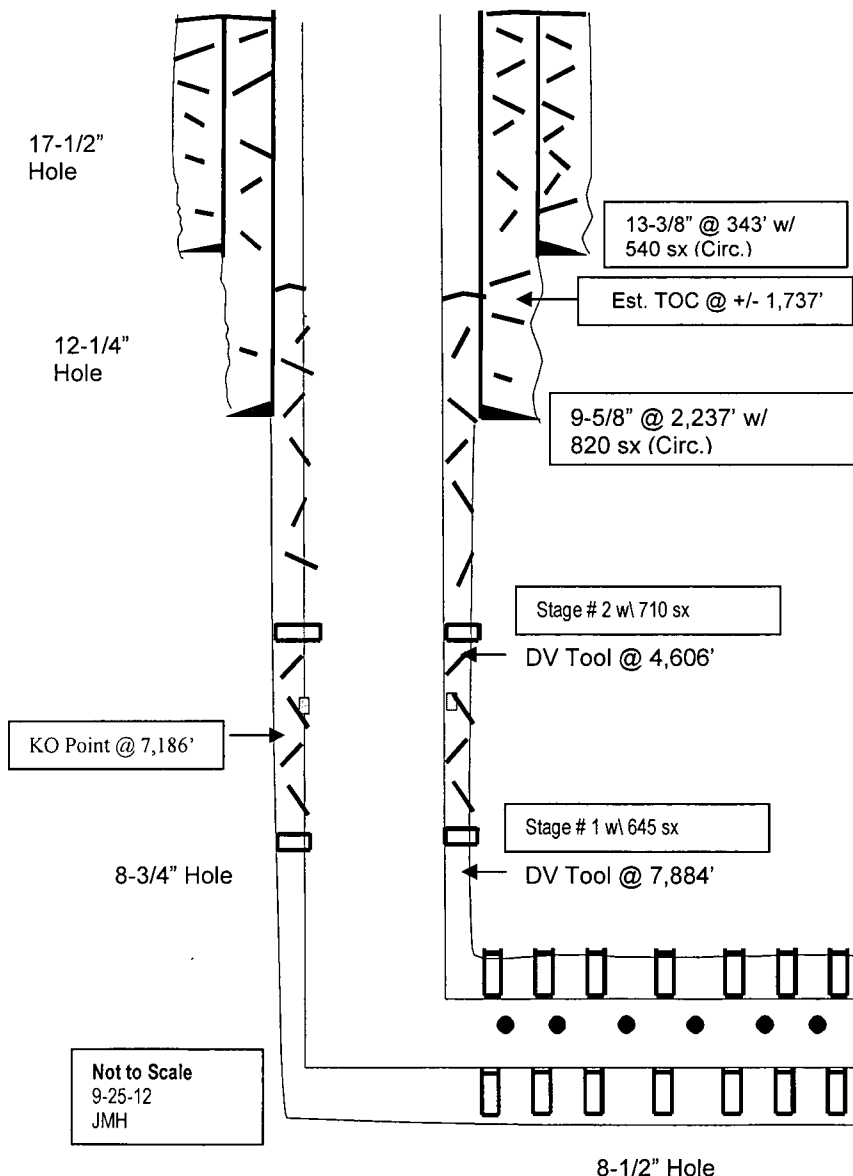
Conditions of Approval (if any):

WELL NAME: Torpedo BOW State Com # 1H FIELD:
 LOCATION: 660' FSL & 330' FWL of Sec. 11-25S-27E Eddy County
 GL: 3,165' ZERO: 26.5' KB: 3,191.5'
 SPUD DATE: 2/27/10 COMPLETION DATE: 9-24-12
 COMMENTS: API No. 30-015-37495.

CASING PROGRAM

13-3/8 48# J-55	343'
9-5/8" 36# J-55	2,237'
5-1/2" 17# P-110	11,978'

Description	Actual MD	Description	Actual MD
Guide Shoe	11,977	3.000" Drillable Frac port # 14	9,874
Float Collar	11,976	RSII Open Hole packer	9,816
Float Collar	11,969	3.125" Drillable Frac port # 15	9,715
Toe Circulating sub	11,966	RSII Open Hole packer	9,657
Dual External Hydraulic Frac Port # 1	11,909	3.250" Drillable Frac port # 16	9,556
RSIIs Open Hole Anchor packer	11,849	RSII Open Hole packer	9,498
RSII Open Hole packer	11,791	3.375" Drillable Frac port # 17	9,397
1.500" Drillable Frac port # 2	11,735	RSII Open Hole packer	9,338
RSII Open Hole packer	11,676	3.500" Drillable Frac port # 18	9,238
1.625" Drillable Frac port # 3	11,576	RSII Open Hole packer	9,179
RSII Open Hole packer	11,517	3.625" Drillable Frac port # 19	9,079
1.750" Drillable Frac port # 4	11,461	RSII Open Hole packer	9,020
RSII Open Hole packer	11,402	3.750" Drillable Frac port # 20	8,920
1.875" Drillable Frac port # 5	11,305	RSII Open Hole packer	8,861
RSII Open Hole packer	11,246	3.875" Drillable Frac port # 21	8,761
2.000" Drillable Frac port # 6	11,146	RSII Open Hole packer	8,702
RSII Open Hole packer	11,087	4.000" Drillable Frac port # 22	8,601
2.125" Drillable Frac port # 7	10,987	RSII Open Hole packer	8,543
RSII Open Hole packer	10,928	4.125" Drillable Frac port # 23	8,443
2.250" Drillable Frac port # 8	10,828	RSII Open Hole packer	8,384
RSII Open Hole packer	10,769	4.250" Drillable Frac port # 24	8,284
2.375" Drillable Frac port # 9	10,669	RSII Open Hole packer	8,225
RSII Open Hole packer	10,610	4.375" Drillable Frac port # 25	8,169
2.500" Drillable Frac port # 10	10,510	RSII Open Hole packer	8,111
RSII Open Hole packer	10,451	4.500" Drillable Frac port # 26	8,055
2.625" Drillable Frac port # 11	10,351	RSII Open Hole packer	7,997
RSII Open Hole packer	10,293	RSIIs Open Hole Anchor packer	7,937
2.750" Drillable Frac port # 12	10,192	Debris Sub	7,886
RSII Open Hole packer	10,134	Hydraulic DV tool	7,884
2.875" Drillable Frac port # 13	10,033	BTC x LTC Cross over	7,042
RSII Open Hole packer	9,975	DV tool	4,606



5-1/2" @ 11,978'
 MD 12,018'
 TVD 7,713'