District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals & Natural Resources				Form C-104 Revised October 15, 2009				
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division St							bmit one copy to appropriate District Office					
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRAI									AMENDED REPOR	Т		
¹ Operator n	I.			JR ALL	OWABLE	AND AUT	HO			TRANS	SPORT	٦
¹ Operator name and Address Mewbourne Oil Company ² OGRID Number 147							14744					
PO Box 5270 ³ Reason for Filing Code/							Code/ Eff	ective Date	1			
Hobbs, NM							=	10,000 bbl Tes				_
⁴ API Numbe			Pool Name	S i				108		Pool Code		
30 - 015-40			anto Nino B					,-(54600		
⁷ Property C 388			Property Na	erty Name Bradley 30 Federal Com						⁹ Well Number 3H		
38809 Bradley 30 Federal Com 3H II. ¹⁰ Surface Location 3H												
Ul or lot no	Section	-		Lot Idn	Feet from the	North/South I	ine	Feet from the	Eas	t/West line	e County	7
Е	30	185			1830	North		150'		West	Eddy	
¹¹ Bo	ttom H	ole Loc	ation									
UL or lot no	Section	Towns	hip Range	Lot Idn	Feet from the	North/South						
н	30	185	3 30E		1728	North		343		East	Eddy	10
¹² Lse Code ¹³ Producing Method F Code			Connection Date	¹⁵ C-129 Permit Number		16 (C-129 Effective	Date ¹⁷ C-129 Expiration Date		-129 Expiration Date		
		as Lift		/01/12	J			·				
III. Oil a		s Trans	sporters		10				·		20	
¹⁸ Transporter			¹⁹ Transporter Name and Address								²⁰ O/G/W	
OGRID												_
34053	Plains Marketing 3514 Lovington Hwy								0			
	NAMES AND A TO A DESCRIPTION OF			Hobbs, NM 88240					10.570		antes i	
221115 Frontier Field Services								G				
4200 E. Skelly Drive						130		20				
Suite 700 Tulsa, OK 74135												
	CTASSESSOURCES											
			RECE									
								[
	A CONTRACTOR OF CONTRACTOR OFO					DI	EC 0	5 2012				_
						NMO	CD	ARTESIA		i.		

IV. Well Completion Data

	impletion.	Data					
		eady Date 2/01/12	²³ TD 12599' MD	²⁴ PBTD 12560' (MD)	²⁵ Perforations 8346' – 12560' (MD)	²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Se	t	³⁰ Sacks Cement	
17 ½''		13 3/8"		320'		350	
12 ¼"		9 5%''		1430'		500	
8 ¼"		7''		8292'		1150	
6 ¼"		4 ½" Liner		8061 to 12560' (MD)	TOL @ 8061'	

V. Well Test Data

1

³¹ Date New Oil	³² Gas Delivery Date NA	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie Extre e.com Phone: 575-393-5905	than		DINSERVATION DIVIS	