Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105								
District I 1625 N. French Dr.	, Hobbs, N	M 88240		Energy, Minerals and Natural Resources						-	July 17, 2008 1. WELL API NO.							
District II 1301 W. Grand Ave	enue, Artes	sia, NM 882	210	Oil Conservation Division						30-015-40117								
District III 1000 Rio Brazos Ro	d., Aztec, l	NM 87410	•	1220 South St. Francis Dr.							2. Type of Lease							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, NM 87505						3. State Oil & Gas Lease No. X0-0647-0408						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										The Committee of the Co								
4. Reason for filing:											5. Lease Name or Unit Agreement Name Washington 33 State							
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Number: RECEIVED								
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										061 DEC 0.5 2(
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR										OTHER								
8. Name of Operator Apache Corporation									9. OGRID 873				IMOCD ARTESIA					
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000										11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)								
	Unit Ltr	ildiand,	17 /	9705 Town			Lot		—т	Feet from th	20	N/S Line						
12.Location Surface:	P	Sect	33		snip 7S	Range 28E	Lot		\dashv	1040	16	S	Feet from the		ne E/W	E	Eddy	
ВН:	<u> </u>		33	<u> </u>	13	20L	 			1040	\dashv		990				Ludy	
13. Date Spudded 09/04/2012		<u> </u>	eached		Date Rig /12/201	Released	<u> </u>			Date Comple 03/2012	eted					F and RKB,		
18. Total Measur				19.	Plug Bac	k Measured De	pth		20.	Was Directi	onal	RT, GR, etc.) 3673' GR I Survey Made? 21. Type Electric and Other Logs Run					Other Logs Run	
5107' 22. Producing Int	erval(s)	of this con	nnletio	n - Top. Bo		ıme	-		Yes					11-K6	es LL/ BF	IC/CN/S	GGR	
Blinebry 4750'		or this con	присто	тор, вс														
23.						ING REC	OR	D (R			ing							
CASING SIZ 8-5/8"	ZE	WEI	GHT L 24#		B./FT. DEPTH SET 503'			HOLE SIZE 12-1/4"				CEMENTING RECORD 820 sx Class C			A	AMOUNT PULLED		
5-1/2"		17#				5107'			7-7/8"			750 sx Class C						
24.				LINER RECORD				25			25.	TUBING REC			<u> </u>			
SIZE]	ВОТТОМ		SACKS CEMENT		SCREEN			SIZ	Œ	DEPTH SET			PACI	KER SET	
2					2-7/8"	_	49	77'										
26. Perforation	record (i	nterval, siz	ze, and	number)				27.	ACI	D, SHOT,	FR/	ACTURE, CI	<u> </u>	, S()UEEZE	, ETC.		
					les) Producing				DEPTH INTERVAL			AMOUNT AND KIND MA				TERIAL USED		
					Blinebry						104,622 gals 20#, 134,437# sand, 3500 gals acid, 4578 gals gel							
								-										
28.							PR	odt	J C T	TION		<u> </u>						
Date First Produc	tion		1			owing, gas lift, p	umpir	ng - Siz	e and	d type pump)		Well Statu	s (Prod.	or Si	hut-in)			
11/03/2012 640			Pumping Unit						Producing									
Date of Test 11/25/2012	į.			Choke Size Prod'n For Test Period			Oil - Bbl 2		Gas 4	s - MCF	Water - Bbl.		3bl.	Gas -	Oil Ratio			
Flow Tubing Press.			Calculated 24- Oil - Bbl. Hour Rate		Oil - Bbl.		Gas -		- MCF	1	Water - Bbl. Oil Gr		-	ravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold											30. Test Witnesse				By .			
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 09/18/2012)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature	\supset					Printed		asque		=		Regulatory 1	-	. , 0 11	.cage a		e 11/29/2012	
_	- ss Fatir	ma.Vasc	เบครดิ	Dapacher	orn co	m												
L-man Addic	E-mail Address Fatima. Vasquez@apachecorp.com																	
																	7/1	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 511'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 759'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1364'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1827'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2143'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3687'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3796'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4349'	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Bowers-SD 1136'	T. Entrada					
T. Wolfcamp	T. Yeso 3796'	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

		• •	OIL OR SANDS OR	
No. 1, from	to	No. 3, from	to	
	to			
		WATER SANDS		
	water inflow and elevation to which wate			
No. 1, from	to	feet	•••••	
No. 2, from	to	feet		
	to			
•				• •

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							·