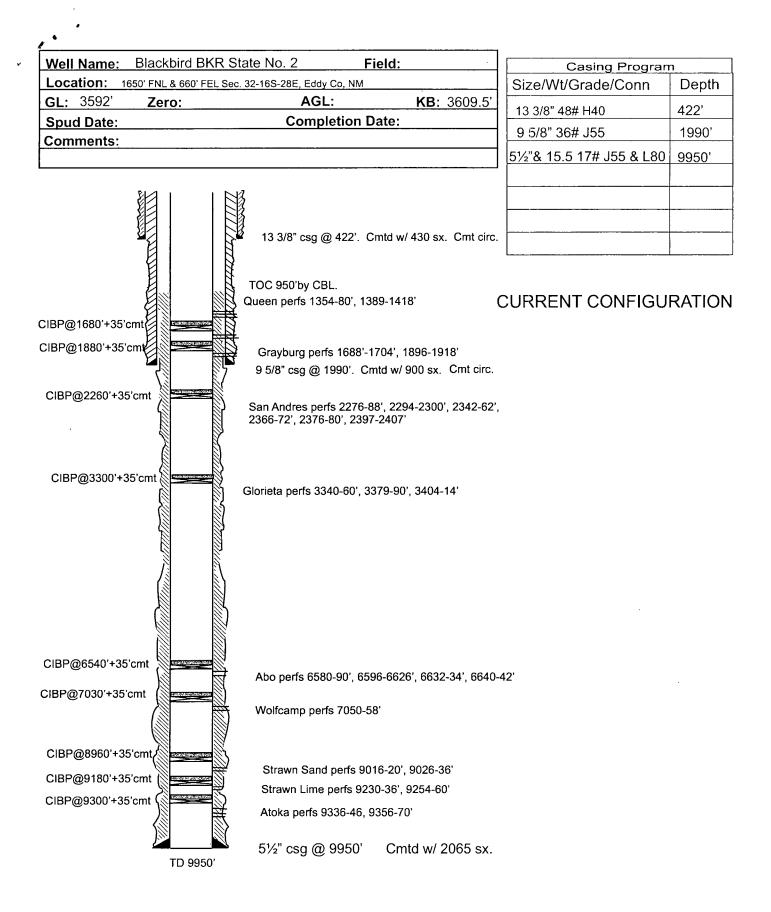
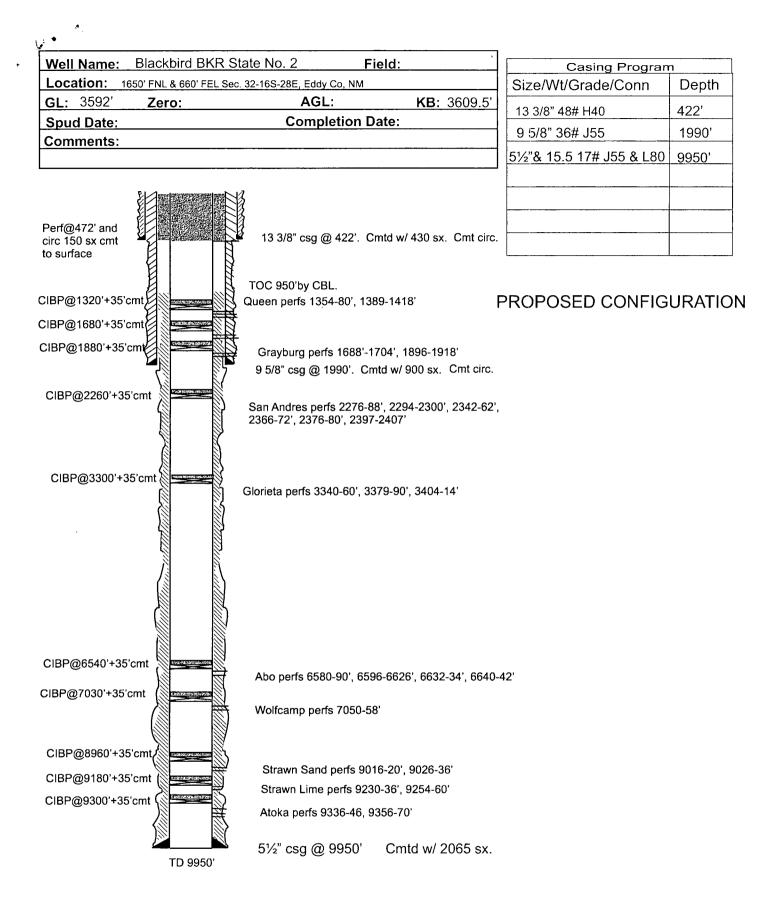
Submit 1 Copy To Appropriate District Office			Form C-103 Revised August 1, 2011
<u>Energy</u> , Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II - (575) 748-1283 OUL CONSERVATION DIVISION		30-015-34031	
District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410         Santa Fe, NM 87505           District IV - (505) 476-3460         Santa Fe, NM 87505           1220 S. St. Francis Dr., Santa Fe, NM         Santa Fe, NM 87505		6. State Oil & Gas Lease No. VO-5053	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Blackbird BKR State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number 2
1. Type of Well: Oil Well     Gas Well     Other       2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation		025575	
<ol> <li>Address of Operator</li> <li>South Fourth Street, Artesia, NM 88210</li> </ol>		10. Pool name or Wildcat Grayburg Jackson; 7 Rivers QU-GB-SA	
4. Well Location		Grayourg Jackson, 7 Kivers QO-OD-SA	
Unit Letter <u>H</u> : <u>1650</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line			
Section 32 Township 16S Range 28E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592'GR			
	<u>3392</u>		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
_			
OTHER: OT			
proposed completion or recompletion.			
<ul> <li>of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>Yates Petroleum Corporation plans to plug and abandon this well as follows: <ol> <li>TOH with tubing and packer.</li> <li>Set a CIBP at 1320' with 35' cement on top. Circulate hole with plugging mud. Perforate at 472'.</li> <li>Circulate 150 sx of cement down 5-1/2" casing and up 5-1/2" x 9-5/8" annulus.</li> <li>Cut off wellhead and install dry hole marker. Clean location.</li> </ol> </li> </ul>			
ony 24			
<ol> <li>TOH with tubing and packer.</li> <li>Set a CIBP at 1320' with 35' cement on top. Circulate hole with plugging mud. Perforate at 472'.</li> </ol>			
3. Circulate 150 sx of cement down 5-1/2" casing and up 5-1/2" x 9-5/8" annulus.			
4. Cut off wellhead and install dry hole marker. Clean location.			
Wellbore schematics attached			
			RECEIVED
		[ <sup></sup>	DEC <b>06</b> 2012
Spud Date:	Rig Release Da	ate:	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE (Justa) TITLE Regulatory Reporting Supervisor DATE December 6, 2012			
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespetroleum.com</u> PHONE: <u>575-748-4168</u>			
For State Use Only			
APPROVED BY: The Approval Granted providing work DATE 12/6/2012			
Conditions of Approval (if any): is complete by 3/6/20/3			
		•	



Date: 12/5/12 Blackbird #2



## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: Ya Tes Patroleum Corp. Well Name & Number: Blackbrid BKR 576 + 2 API #: 30-015-34031

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
- 11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 12/6/2012\_\_\_