District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit one copy to appropriate District Office

	I.	RI	EQUE	ST FO	R ALL	OWABLE	AND AU	THO	RIZAT	ION '	TO T	RAN	SPO	ORT	
Operator n							² OGRID Number 229137								
2208 W.			³ Reason for Filing Code/ Eff					Date							
Artesia,			NW (Amended to Correct Pool De												
⁴ API Numbe 30 – 015-39		⁵ Pool Name Pokek Lake; Cotton Draw; D					Pelaware, East			⁶ Pool Code 96646 50388					
⁷ Property C 386	89			erty Nam		Canvasback 1	: 13 Federal				, s	⁹ Well Number 1H			
II. 10 Surface Location							ne North/South Line Feet from the E					East/West line County			
UI or lot no. D	Section 13		nship 48	Range 31E	Lot Idn	Feet from the 330	North/Sou Nort		Feet from			West lii Vest	1e	County Eddy	
11 Bo		North/South Line Feet from the East/V					V 411								
UI or lot no. M	Section 13	2	vnship 248	Range 31E	Lot Idn	342	Sout	th .	438	3	1	West lii Vest		County Eddy	
Lse Code F	¹³ Prod	ucing M Code F	ethod	14 Gas Connection Date 3/26/12		¹⁵ C-129 Pern	mit Number 16 C-129 Effectiv		ective I	Date 17 C-12		C-129	129 Expiration Date		
III. Oil and Gas Transporters															
18 Transpor			I - 3			¹⁹ Transpor		20 (²⁰ O/G/W		
OGRID		and Address Enterprise Field Services LLC													
151618		Enterprise Field Services, LLC P.O. Box 4503								О					
		Houston, TX 77210-													
36785		DCP Midstream, LP 10 Desta Dr – Suite 2500												G	
		Midland, TX													
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\$ 1773, h.						NOV 0 9 2012									
AND NOTES								[-	.v .5			
	. 4:					·	NMOCD ARTESIA					and the second			
IV. Well	Comn	letio	ı Data												
21 Spud Date 1/13/12		²² Ready Date 3/23/12				²³ TD 12712'/8388	²⁴ PBTD 12663'		²⁵ Perforations 8557-12643'		²⁶ DHC, MC				
²⁷ Hole Siz		e ²⁸ Casing			& Tubing Size		²⁹ Depth Se		et			30 Sacks Cement			
17 1/2"					3 3/8"		884'					850 sx			
. 12 1/4"		9 5/8"					4503'				1550 sx				
7 7/8"					5 1/2"		12712'						2000 sx TOC 2942'		
		2 7/8"					7849'			į					
V. Well			1			<u>L</u>									
	31 Date New Oil 32 Ga 3/26/12		s Delivery Date 3/26/12			Test Date 3/28/12	34 Test Lengti 24 Hrs		th	35 Tbg. Pressure 620#		sure	³⁶ Csg. Pressure 510#		
37 Choke S 2"	37 Choke Size 2"					9 Water 1645	⁴⁰ Gas 287					41 Test Method Flowing			
⁴² I hereby certify that the rules of the Oil Conservation Division have									OIL CO	NSERV	/ATIO	N DIVI	SION		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.										/0	1		1		
Signature:	Approved by:														
Printed name:		Title:													
Stormi Dav		Dist 11 Prevlogest													
Title: Regulatory Analyst							Approval Date:								
E-mail Addres			_												
sdavis@concho.com Date: Phone:								٠							
11/8/12 575-748-6946							<i>""</i>				,				