UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD Artesia

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

J. Lease Schai IVO.

	DALC	ししんてン	
٠,	If Indian	Allottee or Tribe Name	

abandoned we	NI. Use Form 3160-3 (A	APD) for suc	h proposals.								
SUBMIT IN TRI	-	7. If Unit or C	CA/Agreement, Name an	d/or No.							
1. Type of Well Oil Well .	Gas Well ^r Other	**				437					
2. Name of Operator						e and No. LBB Gas Con	1#1				
	IF Dr	I		2463). API Well	No.					
3a. Address P.O. Box 50250 Midland, TX	3b. Phone No. (432-685-571	include area code) 7			5-10744 Pool, or Exploratory Are	a .					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		•			usin Up Penn					
1650 FNL 1650FU	UL SENW(F) Se	c14 T22	s Rage		11. County or EU-	Parish, State NM					
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE N.	ATURE OF NO	TICE, REP	ORT, OR (OTHER DATA					
TYPE OF SUBMISSION	,		TYPE OF ACTION								
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Constru Plug and Aba Plug Back	t Recla ction Recon ndon Temp	nction (Start/F amation Implete Porarily Aband or Disposal		Water Shut-Off Well Integrity Other					
Attach the Bond under which the following completion of the investing has been completed. Fir determined that the site is ready	ctionally or recomplete horizontall e work will be performed or provi- olved operations. If the operation al Abandonment Notices shall be for final inspection.)	y, give subsurface de the Bond No. c results in a multip!	locations and measu on file with BLM/BI e completion or reco	ared and true viA. Required sompletion in a	ertical depths subsequent rep new interval,	of all pertinent markers a ports shall be filed within a Form 3160-4 shall be f	nd zones. 30 days iled once				
1/16/12 Work pkr, 1st pt 1/19/12 RU WL, RIH w/ tag CIBP @ 750	 15/12 MIRU PU, NDWH, NU BOP 16/12 Work pkr, 1st pull 50000#, 2nd pull 60000#, POOH w/ tbg & TAC. 19/12 RU WL, RIH w/ 4.25 gauge ring to 7550', POOH. RIH w/ WL & set CIBP @ 7508', POOH. RIH w/ tbg & tag CIBP @ 7508'. 										
1/20/12 Circ hole w/ 10# 25sx CL C cmt,		mt, PUH, W	OC. RIH & ta	ig cmt @ '	7182'. PU	JH to 6625', spot					
1/21/12 RIH & tag cmt @	6326'. PUH to 4385',			% CaCl2,	PUH, WC	OC. RIH & tag cr	nt @				
1/26/12 RIH & tag cmt @ 378', POOH. RI	4065'. PUH to 2176', spot 30sx CL C cmt, PUH, WOC. /26/12 RIH & tag cmt @ 1829'. PUH to 599', spot 25sx Cl C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 378', POOH. RIH & perf @ 60', EIR w/ full returns. RIH to 200', circ 45sx CL C cmt to surface, POOH,										
NDBOP, top off 1/27/12 RDPU	RE DU	CLAMA JE 5-26		Liabili	ity under b	lugging of the welloond is retained unlonging to the completed.	l bore. til				
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct										
David Stewart	T	Title Regulatory Advisor									
Signature	I	Date [1]	28 (12)		ר ר ר חוי חדי	2000					
	THIS SPACE FOR I	FEDERAL	OR STATE C	FFICE U	ist-11L	LU TUN KEL	עאטי				
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights i				De						
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	43 U.S.C. Section 1212, make it a	crime for any po as to any matter w	erson knowingly an rithin its jurisdictio	id willfully to	DUREAUD	PADELELD DEELDE	f the United				
(Instructions on page 2)	· .	4	/ UAKLS	BAUTILLU UFFICE							

At 12/6/2012

Accepted for record

que