

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

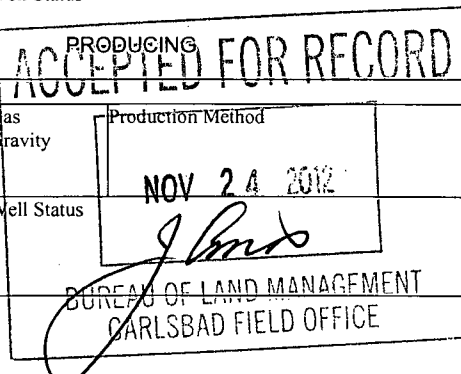
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | | | 5. Lease Serial No. NM 0557729 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------------------|---------------------|----------------|-------------------------|---|--------------------------|--|-------------------|------------------------|-----------------------------|-------------------|--|----------------|-------------------------|---------------------------------|-------------------------------|-------------------|-------------------|------------------|--------------|-----|------|------|-----|-------|--|---------|---------|---------------|----------------------------|----------------|----------------|------------|------------|--------------|------------------|-------------|--|--------|--------------|-----|---|---------|--------|---------|------|--------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____ | | | | | | 6. If Indian, Allottee or Tribe Name | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P. | | | | | | 7. Unit or CA Agreement Name and No. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. Address Attn: DAVID H. COOK, 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010 | | | | | | 3a. Phone No. (include area code) (405) 552-7848 | | 9. AFI Well No. 30-015-39725 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT L, 1800 FSL & 330 FWL At top prod. interval reported below At total depth UNIT I, 1698 FSL & 334 FEL PP: 1856 FSL & 424 FWL | | | | | | 10. Field and Pool or Exploratory HACKBERRY; BONE SPRING, NW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14. Date Spudded 02/05/2012 | | | | | | 15. Date T.D. Reached 03/01/2012 | | 16. Date Completed 06/12/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17. Elevations (DF, RKB, RT, GL)* 3,406' GL | | | | | | 11. Sec., T., R., M., on Block and Survey or Area 20-19S-31E | | 12. County or Parish EDDY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18. Total Depth: MD 13,305' TVD | | | | | | 19. Plug Back T.D.: MD 13,259' TVD | | 13. State NM | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20. Depth Bridge Plug Set: MD TVD | | | | | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SEE ADDITIONAL REMARKS ON BACK | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | | | | | 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%"><thead><tr><th>Hole Size</th><th>Size/Grade</th><th>Wt. (#/ft.)</th><th>Top (MD)</th><th>Bottom (MD)</th><th>Stage Cementer Depth</th><th>No. of Sks. & Type of Cement</th><th>Slurry Vol. (BBL)</th><th>Cement Top*</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>17-1/2"</td><td>13-3/8, H-40</td><td>48#</td><td>0</td><td>481'</td><td></td><td>595sx</td><td></td><td>Surface</td><td></td></tr><tr><td>12-1/4"</td><td>9-5/8, K-55</td><td>40#</td><td>0</td><td>3,550'</td><td></td><td>1,600sx</td><td></td><td>Surface</td><td></td></tr><tr><td>8-3/4"</td><td>5-1/2, P-110</td><td>17#</td><td>0</td><td>13,305'</td><td>4,998'</td><td>2,230sx</td><td></td><td>CBL @ 1,864'</td><td></td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table> | | | | | | | | | | Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled | 17-1/2" | 13-3/8, H-40 | 48# | 0 | 481' | | 595sx | | Surface | | 12-1/4" | 9-5/8, K-55 | 40# | 0 | 3,550' | | 1,600sx | | Surface | | 8-3/4" | 5-1/2, P-110 | 17# | 0 | 13,305' | 4,998' | 2,230sx | | CBL @ 1,864' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17-1/2" | 13-3/8, H-40 | 48# | 0 | 481' | | 595sx | | Surface | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12-1/4" | 9-5/8, K-55 | 40# | 0 | 3,550' | | 1,600sx | | Surface | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 24. Tubing Record | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2-7/8" | 8,626' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 25. Producing Intervals | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%"><thead><tr><th>Formation</th><th>Top</th><th>Bottom</th><th>Perforated Interval</th><th>Size</th><th>No. Holes</th><th>Perf. Status</th></tr></thead><tbody><tr><td>A) Hackberry; Bone Spring, NW</td><td>9,050'</td><td>13,234'</td><td>9,050' - 13,234'</td><td>0.42"</td><td>228</td><td>Open</td></tr><tr><td>B)</td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>C)</td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>D)</td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table> | | | | | | | | | | Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | A) Hackberry; Bone Spring, NW | 9,050' | 13,234' | 9,050' - 13,234' | 0.42" | 228 | Open | B) | | | | | | | C) | | | | | | | D) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A) Hackberry; Bone Spring, NW | 9,050' | 13,234' | 9,050' - 13,234' | 0.42" | 228 | Open | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| B) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| C) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| D) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26. Perforation Record | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, etc. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%"><thead><tr><th>Depth Interval</th><th>Amount and Type of Material</th></tr></thead><tbody><tr><td>9,050' - 13,234'</td><td>Frac 7 Stages w/ total: 1,323,849# 20/40 White Sand, 43,998# 100# mesh White Sand, 10,980 gallons 7.5% HCL, 372,313# SCL & flush w/1,787 bbls Slick Water (See attached detailed summary)</td></tr></tbody></table> | | | | | | | | | | Depth Interval | Amount and Type of Material | 9,050' - 13,234' | Frac 7 Stages w/ total: 1,323,849# 20/40 White Sand, 43,998# 100# mesh White Sand, 10,980 gallons 7.5% HCL, 372,313# SCL & flush w/1,787 bbls Slick Water (See attached detailed summary) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 28. Production - Interval A | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6/12/12 | 6/12/12 | 24 | → | 789 | 597 | 537 | | | FLOWING | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| | 580 | | → | 789 | 597 | 537 | 0.76 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28a. Production - Interval B | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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*(See instructions and spaces for additional data on page 2)

Accepted for record
NMOCB

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--|------------------|--------------|--------------------------------------|--|------------------|
| | | | | | Meas. Depth |
| RUSTLER | 408' | 526' | | RUSTLER | 408' |
| SALT | 526' | 1,929' | | SALT | 526' |
| TANSIL | 1,929' | 4,399' | | TANSIL | 1,929' |
| DELAWARE | 4,399' | 6,574' | OIL & SALT WATER | DELAWARE | 4,399' |
| BONE SPRING Lm | 6,574' | 8,148' | OIL & SALT WATER | BONE SPRING Lm | 6,574' |
| 2nd BONE SPRING Lm | 8,148' | 8,698' | OIL & SALT WATER | 2nd BONE SPRING Lm | 8,148' |
| 2nd BONE SPRING Sd 3rd BONE SPRING Lm | 8,698' 9,104' | 9,104' TD | OIL & SALT WATER OIL & SALT WATER | 2nd BONE SPRING Sd 3rd BONE SPRING Lm | 8,698' 9,104' |

32. Additional remarks (include plugging procedure):

Type Electric and Other Logs Run:

Cement Bond Log
Borehole Volume Plot
Spectral Gamma Dual Spaced Neutron Spectral Density
Dual Laterolog Micro-Guard

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 10/30/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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