Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

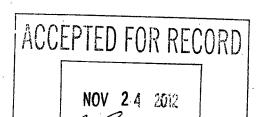
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FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDR	Y NOTICES AND REPORTS ON WELLS	5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals		NMNM0107697 6. It Indian, Allottee or Tribe Name		
	SUBMIT IN TRIPLICATE			
·		7. Unit or CA Agreement Name and No.		
1a. Type of Well 🗸 Oil Well	Gas Well Other			
		8 Well Name and No.		
2. Name of Operator		Spica 25 Fed 1H		
DEVON ENERGY PRODUCTION COMPANY, LP		9. API Well No.		
Address and Telephone No.	30-015-40099			
20 N. Broadway,	Oklahoma City, Ok 73102-8260 405-235-3611 10. Field and Pool, or Exploratory			
· · · · · · · · · · · · · · · · · · ·		Lusk; Bone Spring West 11. County or Parish State		
BHL: 400 FNL & 340 FEL A	Eddy NM			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OS SUBMISSION TYPE OF ACTION				
Notice of Intent✓ Subsequent Report✓ Final Abandonment Notice	Alter Casing Fracture Treat Reclams Casing Repair New Construction Recomp	olete Other _{Drilling} rarily Abandon <u>Operations</u>		
13. Describe Proposed or Completed Operations (Clearly state all pertinent detais, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereor. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion or the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has 6/3/12 - MIRU spud well @ 1215 hrs.				
6/6/12 - 6/8/12 - TD 26" hole @ 800'. RIH w/ 16 jts 20" 94# J-55 BTC csg & set @ 800'. RU cmtrs Lead w/ 1040 sx C, Yld 1.75 cf/sx. Tail w/ 500 sx C, Yld 1.35 cf/sx. Disp w/ 267 bbls FW. Circ 379 sx to surf. WOC. 6/9/12 - Test Annular 100 0psi H & 250 psi L. Test Ck & floor valves 2000 psi H & 250 psi L. Test csg 1400 psi, good. 6/13/12 - 6/16/12 - TD 17 1/2" hole @ 2600'. RIH w/ 57 jts 13 3/8" 68# J-55 BTC csg & set @ 2600'. RU cmtrs Lead w/ 2275 sx C, Yld 1.73 cf/sx. Tail w/ 700 sx C Yld 1.38. Displ w/ 372 bbls FW. Circ 227 sx to surf. RD cmtrs. NU BOP & test. 3000 psi H & 250 psi L (BOP Rams, Ck manifold & annular). Test csg 1500 psi, good. 6/18/12 - TD 12 1/4" hole @ 4450'.				
6/19/12 - RIH w/ 96 jts 9 5/8" 40# J-55 LTC csg & set @ 4450'. DV @ 2609'. RD crew. RU cmtrs lead 1st stage w/ 600 sx C, Yld 1.73 cf/s. Tail w/ 3j00 sx C, Yld 1.38 cf/sx. Disp w/ 334 bbls FW. Circ 324 sx to surf. 2nd stage lead w/ 700 sx C, Yld 1.73 cf/sx. Tail w/ 200 sx C, Yld 1.38 cf/sx. Displ w/ 199 bbls FW. Circ 353 sx to surf. WOC. Test BOP, Rams, Ck manifold & floor valves to 5000 psi H &I 250 psi L. Test annular 2500 psi H & 250 psi L, good. 7/3/12 - TD 8 3/4" hole @ 14,270'. RIH w/ 184 jts 17# P-110 LTC & 144 jts P-110 BTC & set @ 14,270'. 1st stage lead w/ 700 sx H, Yld 2.01. Tail w/ 1375 sx H, Yld 1.28. Circ 335 sx to pit. DV @ 5484'. 2nd stage lead w/ 300 sx C, Yld 2.01. Tail w/ 150 sx C, Yld 1.38. ND BOP. RIs Rig.				
14. Lhereby sectity that the foregoing strue and correct				
Signed Jacq	Name Judy A. Barnett X8699 Title Regulatory Specialist	Date 11/13/2012		
(This space for Federal or State C	Office use)			
Approved by Conditions of approval, if any:	Title	Date		
nue 18 0.0.0. Geolon 1001, makes it a crime for any person knowingry and williamy to make any department or agency or the ornica clates any raise, neatous or inacdulent statements or representations to any maker within its jurisdiction.				

*See Instruction on Reverse Side

Albade 12/5/12 Accorded for recend



BUZEAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

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