

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-40122
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Tarpan 33 Fee
 6. Well Number: 3H

RECEIVED
 DEC 05 2012
 NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC

9. OGRID
 229137

10. Address of Operator
 One Concho Center
 600 W. Illinois Avenue, Midland, TX 79701

11. Pool name or Wildcat
 Atoka;Glorieta-Yeso (3250)

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|-----------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | N | 33 | 18S | 26E | | 150 | South | 1700 | West | Eddy |
| BH: | C | 33 | 18S | 26E | | 337. | North | 1705 | West | Eddy |

13. Date Spudded 9/11/12
 14. Date T.D. Reached 9/21/12
 15. Date Rig Released 9/23/12
 16. Date Completed (Ready to Produce) 10/24/12
 17. Elevations (DF and RKB, RT, GR, etc.) 3380' GR

18. Total Measured Depth of Well 7690'
 19. Plug Back Measured Depth
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run none

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3550-7550, Paddock

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8.625" | 32 | 1220' | 11.0" | 900 | |
| 5.5" | 17 | 7690' | 7.875 | 1000 | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2.875 | 2552 | |

26. Perforation record (interval, size, and number)
 * See attached

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|-------------------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| *See attached | |
| | |
| | |

28. PRODUCTION

Date First Production 11/21/12
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, sub pump
 Well Status (Prod. or Shut-in) Producing

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 11/23/12 | 24 | | | 90 | 70 | 1,400 | 778 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| 70 | 70 | | 90 | 70 | 1,400 | 39.7 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By Kent Greenway

31. List Attachments
 C-103, C-102, C-104, C-144, Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *B. Maiorino* Printed Name Brian Maiorino Title Regulatory Analyst Date 11/30/12

E-mail Address: bmaiorino@concho.com

*Attachment

#26 Perf Record and Interval

7150-7550, 6 spf, 0.43, 36 shots
6550-6950, 6 spf, 0.43, 36 shots
5950-6350, 6 spf, 0.43, 36 shots
5350-5750, 6 spf, 0.43, 36 shots
4750-5150, 6 spf, 0.43, 36 shots
4150-4550, 6 spf, 0.43, 36 shots
3550-3950, 6 spf, 0.43, 36 shots

#27

7150-7550

frac w/15,744 gals TW + 242,501 gals gel carrying 12,477# 100 mesh sand+ 77,797# 16/30 brown + 34,905# 16/30
CRC, flush w/1000 gal 15%

6550-6950

frac w/18353 gals TW + 243573 gals of gel carrying 13485# 100 mesh sand+ 110239# 16/30 brown+ 46187# 16/30
CRC, flush w/1000 gal 15%

5950-6350

Frac w /15,291 gals TW + 256,882 gals gel carrying 8532# 100 mesh sand+ 112,069# 16/30 brown+ 45,479# 16/30
CRC, flush with 1000 gal 15%

5350-5750

frac w/13,080 gals TW + 242,167 gals gel carrying 13,123# 100 mesh sand + 106,220# 16/30 brown + 43,868# 16/30
CRC, flush with 1000 gal 15%

4750-5150

frac w/12,154 gals TW + 242,005 gals gel carrying 13,440# 100 mesh sand+ 107,251# 16/30 brown+ 38,781# 16/30
CRC, flush with 1000 gal 15%

4150-4550

frac w/11,803 gals TW + 231,480 gals gel carrying 13,765# 100 mesh sand + 108,574# 16/30 brown + 42,930# 16/30
CRC, flush with 1000 gal 15%

3550-3950

frac w/9,888 gals TW + 199,719 gals gel + carrying 12,318# 100 mesh+ 68,941# 16/30 brown+ 38,710# 16/30 CRC,
Flush w/103 bbls linear gel