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ING AND CASING DE	TAILS SHEET.				
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https://wwwapps.emnrd.state.nm.us/OCD/OCDPermitting/Report/C103/C103DrillingRep... 11/29/2012

## Smokey Bits St. Com 2-H

07/24/2012: SPUD WELL

07/25/2012: DRILLED 17-1/2" SURFACE HOLE TO 494' & SET 13-3/8" SURFACE CASING. 07/25/2012: CEMENTED WITH 680SX, CIRCULATED 86BBLS TO SURFACE. TOC= SURFACE. 07/26/2012: TESTED SURFACE CASING TO 1200 PSI – TESTED GOOD. BEGAN DRILLING 12-1/4" INTERMEDIATE HOLE.

08/05/12: DRILLED 12-1/4" INTERMEDIATE HOLE TO 3610' & SET 9-5/8" INTERMEDIATED CASING. 08/05/12- 08/08/12: FIRST ATTEMPT TO CEMENT FAILED, PLUG DROPPED EARLY. WASHED AND REAMED CEMENT INSIDE CASING, DRILLED OUT PLUG & FC. PERFORATED INTERMEDIATE CASING @ 3590'-3594'. 2<sup>ND</sup> ATTEMPT, CEMENTED WITH 2400 SX, NO CEMENT TO SURFACE. WOC, RAN TEMP SURVEY & FOUND TOC @ 1130'.

08/09/12: TESTED INTERMEDIATE CASING TO 2750 PSI – TEST GOOD. BEGAN DRILLING 8-3/4" PRODUCTION HOLE.

08/22/12: DRILLED 8-3/4" PRODUCTION HOLE TO TD @ 13073'.

08/23/12 - 08/24/12: RAN 5-1/2" PRODUCTION CASING TO 13073' & SET.

08/24/12: CEMENTED 5-1/2" PRODUCTION CASING W/ 2520SX. FULL CIRCULATION, BUT NO CEMENT TO SURFACE. VERIFY WITH BOND LOG.

08/24/2012: RELEASED DRILLING RIG.