District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## **Closed-Loop System Permit or Closure Plan Application**

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action:  $\square$  Permit  $\square$  Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the 

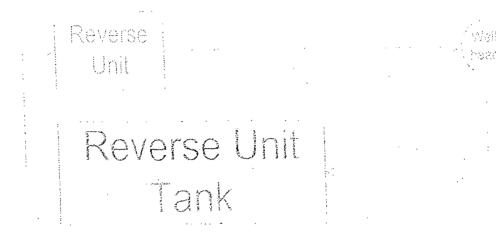
environment. Nor does approval relieve the operator of its responsibility to comply wi	in any other applicable governmental authority's rules, regulations or ordinances.	
1. Operator: CHEVRON U.S.A. INC. OGRID	#:4323	
Address: 15 SMITH ROAD, MIDLAND, TEXAS 79705		
Facility or well name: CARRASCO 6 COM #1		
API Number: 30-015-23945 OCD Permit	t Number: <u>213657</u>	
	County: EDDY	
Center of Proposed Design: Latitude Lon	gitude NAD: 1927 1983	
Surface Owner: 🔲 Federal 🗌 State 🔀 Private 🗌 Tribal Trust or Indian Allotr	nent	
2.  Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins INTENT TO TEMPORARILY ABANDON		
3.		
Signs: Subsection C of 19.15.17.11 NMAC	NOV <b>2 9</b> 20	
Signed in compliance with 19.15.16.8 NMAC	NMOCD ARTE	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.          Image: Ima		
Waste Removal Closure For Closed-loop Systems That Utilize Above Group Instructions: Please indentify the facility or facilities for the disposal of liquid facilities are required.		
Disposal Facility Name: CONTROLLED RECOVERY INC. (CRI)	Disposal Facility Permit Number: R9166-NM-01-0006	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:         Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC         Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC         Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accu	arate and complete to the best of my knowledge and belief.	
Name (Print): DENISE PINKERTON	Title: REGULATORY SPECIALIST	
Signature: ACHES MALLETON	Date: 11-28-2012	
e-mail address: leakejd@chevron.com	Telephone: 432-687-7375	
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Oil Conservation Division

7: OCD Approval: Permit Application (including closure plan) Closure Pla	, ,	
OCD Representative Signature: FWall	Approval Date: 12/4/2012	
	OCD Permit Number: 213657	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.                Closure Completion Date:              Closure Completion Date:		
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operations:         Site Reclamation (Photo Documentation)         Soil Backfilling and Cover Installation         Re-vegetation Application Rates and Seeding Technique		
<ul> <li>Derator Closure Certification:</li> <li>I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.</li> </ul>		
Name (Print):		
Signature:	Date:	
e-mail address:	Telephone:	

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## CHEVRON CONTRACTORY SCHEMANCE OPERATING CNA MAINTENAN E COOSTREPLAN



## <u>Notes:</u>

1. This is a generic layout, exact equipment orientation will vary from location to location.

2. This is a schematic representation, so drawing is not to scale.

3. Frac tanks and number of pumps can vary, with daily operations and well requirements. <u>Operation and Maintenance Plan</u>

- 1. All recovered fluids and solids will be discharged into reverse tank.
- 2. Reverse tank will be continuously monitored by designated rig crew so that tank will not be overfilled.
- 3. Rig crew will visually inspect fluid integrity of reverse tank and frac tanks on a daily basis.
- 4. Documentation of visual inspection of reverse tank and frac tanks will be captured on daily completion morning report.

## Closure Plan

- 1. All recovered fluids and solids will be removed from reverse tank and hauled off of site.
- 2. All recovered fluids and solids will be disposed of at a suitable off location waste disposal facility.
- 3. Any remaining frac fluids in frac tanks will be hauled off location.