Submit To Appropriate District Office Two Copies			State of New Mexico											rm C-1				
District I 1625 N French Dr	Hobbe NA	M 88340		Energy, Minerals and Natural Resources									uly 17, 2	008				
District II										1. WELL API NO.					İ			
1301 W Grand Avenue, Artesia, NM 88210 District III			Oil Conservation Division						30-015-39322 2 Type of Lease									
1000 Rio Brazos Rd , Aztec, NM 87410				122	20 South S	t. Fr	anci	s D	r.	\ 	∑ STA		☐ FEI		ED/INDI	AN	1	
District IV 1220 S St Francis	Dr , Santa I	e, NM 87505		•		Santa Fe, 1	NM S	8750)5			3. State Oil		s Lease N		,		
			OR R	FCO	MPLI	ETION RE	POF	RT A	ND	LOG								
4 Reason for file			<u> </u>				<u>., o.</u>				_	5 Lease Name or Unit Agreement Name						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							Boy Stat											
#33, attach this and the plat to the C-144 closure report				boxes #1 through #9, #15 Date Rig Released and #32 and/or				6. Well Number.										
7. Type of Comp																		
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR 8 Name of Operator					R ☐ OTHER													
			co	G Oper	ating L	LC			•									
10 Address of O	perator			Texas A								11. Pool nam			ieta Yeso,	Norther	ıst 96836	
12.Location	Unit Ltr	Section		Townsl		Range	Lot	ot Feet from the		he	N/S Line Feet		et from the	from the E/W Line		County		
Surface:	M	36		17	S	27E	+			840	-	South	 	425	\ \ \ \	'est	Edd	y
BH:		- ·					 			 -	;		+-					
13 Date Spudded	i 14. Da	 ate T D Reac 11/30/11	hed	15. D	ate Rig	Released 12/3/11	J		16	Date Comp	leted (Ready to Produce 1/10/12				17. Elevations (DF and RKB, RT, GR, etc.) 3626' GR			
18 Total Measur	ed Depth			19 P	lug Bac	k Measured De	pth		20	Was Direct		I Survey Made	?				her Logs I	
22 12 1	5015	6.1				4958						lo .		CN/	HNGS, N	1CFL/H	NGS, RC	BL
22 Producing Int	iervai(s), c	of this comple	:110n - 1	op, Bott	tom, Na Ye :									•				
23				(\overline{CAS}	ING REC	OR	D (R	epo	ort all st	ring	gs set in w	ell))				
CASING SI	ZE	WEIGH	T LB /F			DEPTH SET				LE SIZE	`	CEMENTIN			Al	TOUNT	PULLED	
13-3/8		~	18			275			1	7-1/2		9	50					
8-5/8			24			858				11		+	00					
5-1/2			17			5005	·			7-7/8	·	14	100		\			
<u> </u>												 			ļ <u>.</u>			
24					LIN	ER RECORD	1				25.	J	בוווי	ING RE	CORD	·		
SIZE	TOP	- 	BOT	TOM		SACKS CEM		SCR	REEN	1	SIZ			DEPTH SI		PACK	ER SET	
												2-7/8		451	15			
26 Perforation												ACTURE, C						
3740 - 3990 - 4050 - 4300 -				Open Open					INTERVAL		AMOUNT AND KIND MATERIAL USED							
4360 - 4610 -				Open					3990 4300 ·		See Attachment See Attachment							
		٠.		•					4500 · 4610		See Attac							
		•	,					430	- 0,0	4010	i	See Alla	. 11111	·				
28.							PR	ODI	JC	ΓΙΟΝ	: :	. 						
Date First Produc	ction	·	Product	ion Meth	nod (Fla	owing, gas lift, j					<u>, </u>	Well State	is (Pr	od or Sh	ut-ın)	.		
1/1	18/12				2-1/2	" x 2" x 24'	RHI	RC ni	umr						roducing	,		
Date of Test		Tested ,	Cho	ke Sıze	- 1/4	Prod'n For			- Bbl		Ga	s - MCF		Water - B		<u>, </u>	Oil Ratio	
1/20/12	ļ	•	. [Test Period		1		81 ·		114	-	70	0		1407	
Flow Tubing	Casın	g Pressure	Cale	culated 2	24-	Oıl - Bbl.		ــــــــــــــــــــــــــــــــــــــ	Gas	- MCF	<u> </u>	Water - Bbl		010	ravity - A	P1 - (Co.	r)	
Press.				ır Rate		81		1	0	114	1	700		"		40.4	. ,	
29 Disposition o	Gas (Sol	70 d. used for fu	el veni	ed. etc.)		<u> </u>							130	Test-Wit	nessed:Rv	/ ·	-	ī
	,	;		,,		old								nt Green		EIV	ニリ	
31 List Attachm	ents						02.6	104 D		*· C	;		1 244			3 0 20	12	
32. If a temporar	y pit was	used at the w	ell, atta	ch a plat	with th	e location of th	e temp	orary p	pit.	tion Survey				-	0F111			
33 If an on-site	burial was	used at the v	vell, rep	ort the e	xact lo	cation of the on-	-site bu	irial			-			INIV	(OCD	ART	ESIA	
I house to	G. 11 = 1 1	L	ale:	la oc	Latitude					1 '	Longitude NAD 1927 1983 te to the best of my knowledge and belief					983		
I hereby certi 	jy inai ii 	ne injorma	iion si	nown c		Printed	-			,	1	lo the best			edge an 1/ 23 /17	·	,	1
	JU	U(C) / V	(·	0 m r		uo CII	asity.	JULN	V II	1100	·~g		_. , 31	. Date	1,240,1	_	/	ωų
E-mail Addre	ss ejac	kson@con	cno.c	om														7,

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 221	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1000</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1432	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres <u>1766</u>	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3135	T. McKee_	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4356</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Yeso <u>3178</u>	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			OIL OR G SANDS OR Z	ONE
No. I, from	to	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which	ch water rose in hole.		
		feet	·····	
No. 2, from	to	feet		
	•	feet		
		PD (Attack additional above)	•	

From	То	Thickness In Feet	Lithology		From	Тọ	Thickness In Feet	Lithology
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Big Boy State #3 API#: 30-015-39322 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3740 - 3990	Acidize w/1,500 gals acid.
	Frac w/136,085 gals gel, 179,656# 16/30 brown,
	10,000# 16/30 siberprop sand.

27. ACID, SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
. 4050 - 4300	Acidize w/1,500 gals acid.
	Frac w/137,910 gals gel, 144,486# 16/30 brown,
-	42,236# 16/30 siberprop sand.

27. ACID, SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4360 - 4610	Acidize w/2,500 gals acid.
,	Frac w/123,178 gals gel, 118,339# 16/30 brown,
· · · · · · · · · · · · · · · · · · ·	4,880# 16/30 siberprop sand.