Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 Energy,		
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-015-34031
		5. Indicate Type of Lease
		STATE FEE
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-5053
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Blackbird BKR State
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		2
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Grayburg Jackson; 7 Rivers QU-GB-SA
4. Well Location		
Unit Letter H : 1650 feet from the North line and 660 feet from the East line		
Section 32 Towns	ship 16S Range 28E	NMPM Eddy County
	n (Show whether DR, RKB, RT, GR,	
3592'GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND		
TEMPORARILY ABANDON 📋 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A 🛛		
OTHER:		gback and recomplete
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/25/12 – NU BOP.		
11/25/12 - NO BOP. 11/26/12 - Set a CIBP at 3300', dumped 1 bailer of cement. Dumped 2 nd bailer of cement on top of CIBP. Set a 2 nd CIBP at 2260'.		
Tested to 1000 psi down to 500 psi in 12 min. 11/27/12 – Tagged CIBP at 2260'. Tested casing to 1000 psi, good. Tested CIBP to 1000		
psi in 12 min down to 500 psi, good. Dumped 2 bailers of cement on top of CIBP. Perforated Grayburg 1896'-1918' (44). Acidized with		
3500g 15% HCL acid.		
12/2/12 – Set a CIBP at 1880' with 35' cement on top. Tested to 1000 psi for 15 min, good. Perforated Queen 1688'-1704'. Acidized with 2000g 15% HCL acid, dropped 40 balls.		
12/5/12 – Set a CIBP at 1680' with 35' cement on top. Tested to 1000 psi for 30 min, good. Perforated Penrose 1354'-1418' (57).		
Acidized with 1500g 7-1/2% Morrow type acid. Dropped 100 balls, balled out with 100 on. AS1-X packer and 2-7/8" 6.4# L-80 tubing		
at 1272'.		
Decompletion was seen ful along to along and along	lear the secold	RECEIVED
Recompletion unsuccessful, plan to plug and aband	ion the well.	
]	DEC 06 2012
Spud Date:	Rig Release Date:	
1-0-0-0-		NMOCD ARTESIA
tile C105		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$n \cdot 1 + $		
SIGNATUR TITLE Regulatory Reporting Supervisor DATE December 6, 2012		
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168		
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespetroleum.com</u> PHONE: <u>575-748-4168</u> For State Use Only		
The second states which		
APPROVED BY: ////////	TITLE DIST Lipen	DATE DATE DATE

Conditions of Approval (if any):