

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NMOCD ARTESIA5. Lease Serial No.
NMNM030454

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		7. Unit or CA Agreement Name and No. 891000303X	
2. Name of Operator BOPCO LP		Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	
3. Address MIDLAND, TX 79702		3a. Phone No. (include area code) Ph: 432-221-7379	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 28 T24S R31E Mer NMP SWNE 1940FNL 2610FEL 32.190114 N Lat, 103.782169 W Lon At top prod interval reported below Sec 28 T24S R31E Mer NMP SWNE 1940FNL 2610FEL 32.190114 N Lat, 103.782169 W Lon At total depth SENW 1863FNL 2252FWL 32.181764 N Lat, 103.772933 W Lon		8. Lease Name and Well No. POKER LAKE UNIT 412H	
14. Date Spudded 07/16/2012		15. Date T.D. Reached 08/24/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/15/2012		9. API Well No. 30-015-39919-00-S1	
18. Total Depth: MD TVD 15061 8181		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory POKER LAKE	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CALIPER THREEDET CNL GR AIT MCFL GR MUDLOG		11. Sec., T., R., M., or Block and Survey or Area Sec 28 T24S R31E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12. County or Parish EDDY	
23. Casing and Liner Record (Report all strings set in well)		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3485 GL			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	984		875		0	
12.250	9.625 J-55	40.0	0	4372		1570		0	
8.750	7.000 N-80	26.0	0	8259	4999	425		3056	
6.125	4.500 HCP-110	11.6	8144	15061					

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7512							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	4352	15061	8298 TO 15021			OPEN FRAC PORTS
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
8298 TO 15021	FRAC W/2,291,682 GAL FLUID, 3,222,285# PROPANT

RECLAMATION
DUE 4-15-13

28. Production - Interval A										ACCEPTED FOR RECORD	
Date First Produced 10/20/2012	Test Date	Hours Tested	Test Production →	Oil BBL 119.0	Gas MCF 170.0	Water BBL 2695.0	Oil Gravity Corr. API	Gas Gravity	Production Method ELECTRIC PUMP SUB-SURFACE		
Choke Size SI	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 119	Gas MCF 170	Water BBL 2695	Gas:Oil Ratio	Well Status POW	DEC 8 2012		
28a. Production - Interval B											
Date First Produced 10/20/2012	Test Date 11/04/2012	Hours Tested 24	Test Production →	Oil BBL 859.0	Gas MCF 474.0	Water BBL 1620.0	Oil Gravity Corr. API 40.0	Gas Gravity 0.80	Production Method ELECTRIC PUMP SUB-SURFACE		
Choke Size WO	Tbg. Press. Flwg. SI	Csg. Press. 390.0	24 Hr. Rate →	Oil BBL 859	Gas MCF 474	Water BBL 1620	Gas:Oil Ratio 552	Well Status POW	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #161284 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER SALADO RAMSEY LAMAR BRUSHY CANYON CHERRY CANYON	595 960 4134 4352 4381 5224

32. Additional remarks (include plugging procedure):
TOC on 8.75 csg determined by temp. survey.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #161284 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 11/29/2012 (13KMS4002SE)

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 11/28/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****