<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District I 1625 N. French Dr., Hobbs, NM			1 88240	State of New Mexico Energy, Minerals & Natural Resources								Form C-104 Revised August 1, 2011		
District II 811 S. First St.,	Artesia	, NM 88	210							ıbmit on	ie conv	to appr	opriate District Office	
District III 1000 Rio Brazos Rd., Aztec, NM 87-				Oil Conservatio				n Division					-	
District IV 1220 S. St. Fran	, Santa Fe	e, NM 8	1220 South St. Francis D					☐ AMENDED REPORT						
	I.					OWABLE		THO	RIZAT	'NOI	то т	RANS	PORT	
¹ Operator n			² OGRID Number 6137											
DEVON ENERGY PRODUCTION CO., L.P. 333 W. SHERIDAN AVE., OKLAHOMA CITY, OK 73102-5010											ing Co		ctive Date	
⁴ API Number					Nome					RC; 9/7/2012 (Idd perfs.				
l ·				Hackberry; Bone Spring						167 97020				
⁷ Property Code 30632			⁸ Property Name Hackberry 18 Federal						⁹ Well Number					
II. 10 Su	ر کریا Locati	on	паскоетту 18 гецега									1		
Ul or lot no. Section Tow		nship	nip Range Lot Idn		Feet from the North/South Line		Line	Feet from the East/We		·				
0 18 19S				31E		660	SOUTH 1980			<u> </u> E	EAST EDDY			
11 Bottom Hole I UL or lot no. Section Tow						North/South	Feet from the East/		East/W	t/West line County				
	-		-											
12 Lse Code F	¹³ Pro	Producing Metho Code P		14 Gas Connection Date 9/7/2012		⁻¹⁵ C-129 Pern	nit Number	¹⁶ C-129 Effe		ective Da	ve Date 17 (29 Expiration Date	
III. Oil	as Tra	anspo	rters											
18 Transporter OGRID			¹⁹ Transporter Name and Address										²⁰ O/G/W	
174238 ENT			TERPRISE										O	
				Avenue, Suite 1600 na City, OK 73102									2 (100)	
36785 DCP MIDSTREAM									,			G		
	P.O. BOX 50020 Midland, TX 79710-0020													
	*	Wildiano	<u> </u>											
	RECEIVED DEC 07 2012													
		DEC 07 2012												
							NMOCD ARTESIA							
							Hilling	<u>, () , , , , , , , , , , , , , , , , , ,</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
IV. Wel			oletion Data 22 Ready Date			²³ TD	24 DD/DT	²⁴ PBTD		²⁵ Perforation		ons ²⁶ DHC, MC		
8/9/1997			•			350' MD	11,235' MD		7,836' - 7,860'				DIIC, MC	
²⁷ Hole Size		,	²⁸ Casing & Tubir		ng Size	²⁹ Depth So		et		³⁰ Sacks Cement				
17 ½" [*]			13 3/8" H-40		0	530'					700sx			
11"			8 5/8" K-55				3,098'			700sx				
7 7/8"		P. C. S.	5 ½" K-55			12,348'						5.	524sx	
		2 3/8" L-80					8,054'							
V. Well	Test :	Data								, _l				
31 Date New Oil 32 Ga 9/7/12		³² Gas	Gas Delivery Date 9/7/12		1	Test Date 0/24/12	³⁴ Test Length 24		h	35 Tbg. Pressure 180		ire	³⁶ Csg. Pressure	
³⁷ Choke Size			³⁸ Oil 19 Bbl		1	Water 13 Bbl	⁴⁰ Gas 194 MCF						41 Test Method Pump	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION								

Signature: Approved by: Printed name: Approval Date: David H. Cook Title: Regulatory Specialist E-mail Address: david.cook@dvn.com Date: Phone: 12/5/2012 405-552-7848