

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN82845
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T19S R25E SWSE 660FSL 1980FEL		8. Well Name and No. POLO AOP FEDERAL 6
		9. API Well No. 30-015-28871
		10. Field and Pool, or Exploratory PENASCO; WOLFCAMP
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plugback and recompleat this well as follows:

1. MIRU all safety equipment as needed. NU BOP.
2. Make a GR/JB run down to 7710'; then set a 7" CIBP at 7700' with 35' cement on top.
3. Perforate Wolfcamp 6006'-6408'(80).
4. Acidize 6338'-6408' with 1500g 20% HCL with 2g/M gelling agent, cationic surfactant, corrosion inhibitor and iron control additives. Drop 20 1.3 sg ball sealers spaced out evenly throughout the acid. flush to bottom perf and over flush by 25 bbls.
5. Acidize 6190'-6252' with 2800g 20% HCL with 2g/M gelling agent, cationic surfactant, corrosion inhibitor and iron control additives. Drop 40 1.3 sg ball sealers spaced out evenly throughout the acid. Flush to bottom perf and over flush by 25 bbls.
6. Acidize 6006'-6130' with 3700g 20% HCL with 2g/M gelling agent, cationic surfactant, corrosion inhibitor and iron control additives. Drop 50 1.3 sg ball sealers spaced out evenly throughout the

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

DEC 11 2012

NMOCD ARTESIA

14. Thereby certify that the foregoing is true and correct.
Electronic Submission #160640 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 11/19/2012 ()

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 11/19/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #160640 that would not fit on the form

32. Additional remarks, continued

acid. Flush to bottom perf and over flush by 25 bbls. Move tools to straddle all perms and swab test and evaluate and consider turning well over to production or pumping a 20,000g acid frac.
7. TIH with tubing. RIH with pump and rods and hang well off. Turn well over to production.

Wellbore schematics attached

WELL NAME: Polo AOP Fed Com # 6 FIELD: Dagger Draw

LOCATION: 660' FSL & 1,980' FEL of Section 10-19S-25E Eddy Co., NM

GL: 3,454' ZERO: 17' KB: 3,471'

SPUD DATE: 06/17/96 COMPLETION DATE: 08/03/96

COMMENTS: API No.: 30-015-28871

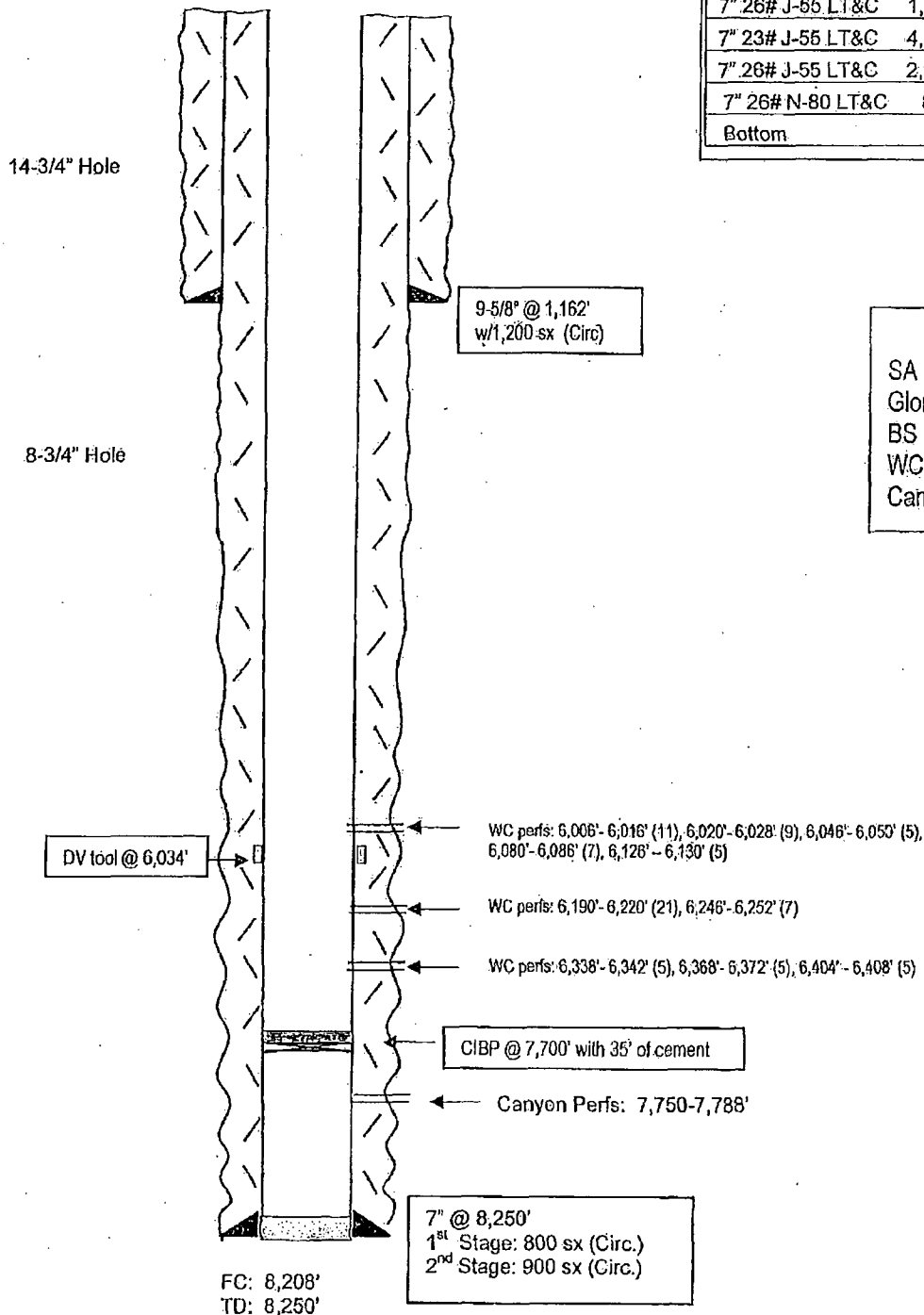
CASING PROGRAM

9-5/8" 36# J-55	1,162'
Surface	
7" 26# J-55 LT&C 1,019'	
7" 23# J-55 LT&C 4,317'	
7" 26# J-55 LT&C 2,025'	
7" 26# N-80 LT&C 894'	8,250'
Bottom	

After

TOPS

SA	452'
Glorieta	2,405'
BS	3,668'
WC	5,603'
Canyon	7,602'



Not to Scale
6/18/12
Hill

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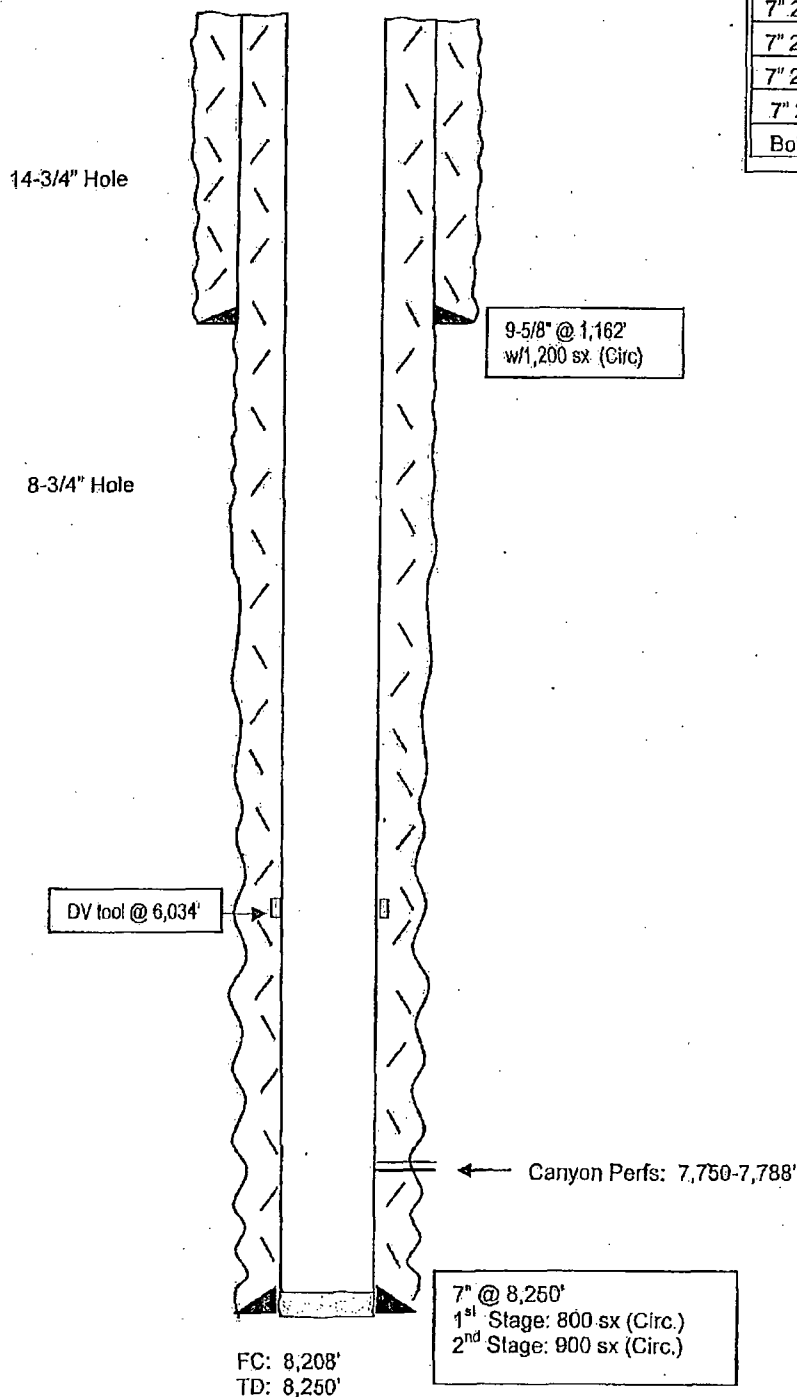
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Before

TOPS

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Not to Scale
 12/28/09
 Hill

**Polo AOP Federal Com 6
30-015-28871
Yates Petroleum Corporation
December 07, 2012
Conditions of Approval**

Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.

Work to be completed by March 07, 2012.

- 1. Surface disturbance beyond the originally approved pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location.**
- 4. A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 5. CIBP at 7,700' okay. Operator shall tag CIBP and place a 25 neat Class H cement plug on CIBP. No tag required.**
- 6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 7. Subsequent sundry required detailing work done and completion report for new zone. Operator to include well bore schematic of current well condition when work is complete.**

JAM 120712