

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM127445

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator COG OPERATING LLC Contact: CHASITY JACKSON
 E-Mail: cjackson@concho.com

8. Lease Name and Well No. BLUE DUCK FEDERAL 1H

3. Address ONE CONCHO CENTER 600 WILLINOIS AVENUE MIDLAND, TX 79701
 3a. Phone No. (include area code) Ph: 432-686-3087

9. API Well No. 30-015-40448-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface Lot 4 380FSL 330FWL
 At top prod interval reported below Lot 4 380FSL 330FWL
 At total depth SESE 369FSL 342FEL

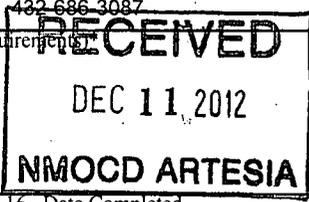
10. Field and Pool, or Exploratory WILDCAT

11. Sec., T., R., M., or Block and Survey or Area Sec 30 T16S R30E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 07/23/2012 15. Date F.D. Reached 08/11/2012 16. Date Completed D & A Ready to Prod. 09/12/2012

17. Elevations (DF, KB, RT, GL)* 3711 GL



18. Total Depth: MD 8570 TVD 4395 19. Plug Back T.D.: MD 8570 TVD 8570 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATEDNEUT HNGSMCFL HNGS

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	395		1050		0	
12.250	9.625 J-55	40.0	0	2702	370	1155		0	
8.750	7.000 L-80	26.0	0	3742					
7.875	5.500 L-80	17.0	3742	8450	3760	900		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3700							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4790	8407	4790 TO 8407			OPEN PORTS
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4790 TO 8407	ACIDIZE W/34,017 GALS 15% ACID.
4790 TO 8407	FRAC W/1,118,580 GALS GEL, 37,800# 100 MESH, 1,197,323# 30/50 BROWN SAND, 267,760# 30/50 SLC.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/20/2012	10/06/2012	24	→	106.0	165.0	613.0	38.4	0.60	ELECTRIC PUMPING UNIT

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	106	165	613	1557		

RECLAMATION
DUE 3-12-13

ACCEPTED FOR RECORD

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #161287 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 8 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	322		ANHYDRITE	RUSTLER	322
SALADO	432		SALT	SALADO	432
YATES	1176		SANDSTONE	YATES	1176
QUEEN	1995		SANDSTONE & DOLOMITE	QUEEN	1995
SAN ANDRES	2760		DOLOMITE & LIMESTONE	SAN ANDRES	2760
GLORIETA	4161		SANDSTONE	GLORIETA	4161
PADDOCK	4215		DOLOMITE & ANHYDRITE	PADDOCK	4215
BLINEBRY	4527		DOLOMITE & ANHYDRITE	BLINEBRY	4527

32. Additional remarks (include plugging procedure):

Logs will be mailed.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #161287 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 11/29/2012 (13KMS4004SE)

Name (please print) CHASITY JACKSON Title PREPARER

Signature (Electronic Submission) Date 11/28/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.