

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**OCD Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
333 W. Sheridan, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
330 FNL 400 FWL D 14 T19S R31E  
BHL: 350 FSL & 400 FWL M

5. Lease Serial No.  
**NM 99039 & NM 101599**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Capella 14 Fed Com 4H**

9. API Well No.  
**30-015-39418**

10. Field and Pool, or Exploratory  
**Ingle Wells; Delaware**

11. County or Parish State  
Eddy NM

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

7/9/12 - MIRU spud well. TD 17 1/2" hole @ 680'. RIH w/ 17 jts 13 3/8" 48# H-40 STC csg & set @ 680'. RU cmtrs lead w/ 725 sx C, Yld 1.35 cf/sx. Displ w/ 101 bbls FW. Circ 200 sx to surf. WOC.

7/11/12 - Test BOP. Floor valves, Choke manifold @ 3000 psi H & 250 psi L. Test annular 1500 psi H & 250 psi L. held 10 mins, good. Test csg to 1250 psi, good.

7/17/12 - TD 12 1/2" hole @ 4522'.

7/18/12 - RIH w/ 58 jts 9 5/8" 40# J-55 LTC csg & set @ 4522'. RU cmtrs 1st stage lead w/ 540 sx C, Yld 1.73 cf/sx. Tail w/ 74 sx C, Yld 1.38 cf/sx. Displ w/ 342 bbls FW. Circ 593 sx to surf. 2nd Stage lead w/ 1400 sx C, Yld 1.73 cf/sx. Tail w/ 150 sx C, Yld 1.38 cf/sx. Run Temp Survey. WOC. Lead w/ 100 sx C, Yld 1.35 cf/sx, Tail w/ 133 sx C Yld 1.35 cf/sx. Circ 42 sx to surf. Test BOP.

Test annular 2500 psi H & 250 psi L. Test 5000 psi H & 250 psi L for floor valves & choke manifold, held 10 mins good. DV @ 2608'. Perform FIT @ 4562 w/ 8.6 ppg, 95 psi, 30 min EMW of 9.0 ppg.

8/4/12 - TD 8 3/4" hole @ 13,556'.

8/5/12 - RIH w/ 311 jts 5 1/2" 17# P-110 (129 BTC & 183 LTC) and set @ 13,556'.

8/6/12 - Lead w/ 755 sx C, Yld 2.01 cf/sx. Tail w/ 1275 sx H, Yld 1.26 cf/sx. Displ w/ 314 bbls FW. Circ 195 sx to surf. PU 3000 psi, held ok. ND BOP. Rise Rig.

*ARode 12/13/12*  
**Accepted for record**  
**TWICE**

14. I hereby certify that the foregoing is true and correct

Signed *Judy A. Barnett* Name **Judy A. Barnett X8699**  
Title Regulatory Specialist Date 11/15/2012

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

This Form 3160-5, Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

