ారం ఇద్దర్గిక్ క్రీడ్ మెక్కుడ్ ఉంది. కార్డ్ క్రీడ్ క్రిడ్ క్రీడ్ క్రిడ్	
Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St. Artesia: NM 88210 OIL CONSERVATION DIVISION	30-015-39819
811 S. First St., Artesia; NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Shaqtus 26 State Com
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H
2. Name of Operator	9. OGRID Number 6137
Devon Energy Production Company, L.P.	9. OGRID Number 0137
3. Address of Operator	10. Pool name or Wildcat
333 W. Sheridan, Oklahoma City, OK 73102	Lost Tank; Delaware
4. Well Location	<u> </u>
	40 fact from the west line
_ 	
Section 35 21S Township 31E Range	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3507.5 GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	SECUENT DEPORT OF
· · · · · · · · · · · · · · · · · · ·	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOR []
DOWNHOLE COMMINGLE	. 1
OTHER: OTHER: Com	unletion Report
	ppletion Report
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