Form 3160-5 (August 2007)	UNITED STATES			M APPROVED NO. 1004-0135	
	DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT			es: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMNM01076	97 · · ·	
abandoned	i well. Use form 3160-3 (APD) for su	ich proposals.	6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instructions or	n reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. MIMOSA 24 FED COM 1H	
2. Name of Operator Contact: ERIN WORKMAN DEVON ENERGY PRODUCTION CO. # Mail: ERIN.WORKMAN@DVN.COM			9. API Well No. 30-015-40626	30-015-40626	
3a. Address 333 W. SHERIDAN AVE. OKC, OK 73102		ne No. (include area code) 15-552-7970	10. Field and Pool, LUSK; BONE	10 Field and Pool, or Exploratory LUSK; BONE SPRING; WEST	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	11. County or Parish, and State	
Sec 24 T19S R31E 582FNL 275FWL			EDDY COUN	TY, NM	
		, · · ·			
12. CHECK A	APPROPRIATE BOX(ES) TO INDIC.	ATE NATURE OF N	OTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
 ☑ Notice of Intent □ Subsequent Report □ Final Abandonment Notic 	Alter Casing	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 	Water Shut-Off Well Integrity Other Change to Original A PD	
If the proposal is to deepen direct Attach the Bond under which the following completion of the invi- testing has been completed. Fin determined that the site is ready Devon Energy Production Mimosa 24 Fed Com 1H k to KOP, w∖ cement slurry	ctionally or recomplete horizontally, give subsu- te work will be performed or provide the Bond 1 olved operations. If the operation results in a m al Abandonment Notices shall be filed only after	rface locations and measur No. on file with BLM/BIA nultiple completion or recou er all requirements, includi to alter the drilling pla PH is drilled and evalu	ed and true vertical depths of all per Required subsequent reports shall npletion in a new interval, a Form 3 ng reclamation, have been complete n of the lated, we will PB	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
will be set at KOP. PB Slurry: 435 sx-Cl H +	15% R-3+46.4% FW, 15.6 ppg, 1.18cf	i/sk vld	RECEI	/ED]	
Thank you!	· · ·	· · · · ·	1		
Rev. by CRul 12	Accepted tor record NMOCD Jula Onizing	di Capalan	DEC 122 NMOCD AR		
14. Thereby certify that the foregoing	ng is true and correct. Electronic Submission #161226 ve	rified by the BLM Well	Information System		
· ·	For DEVON ENERGY PRODU Committed to AFMSS for proces	ICTION CO., LP. sent to	o the Carlsbad	•	
Name(Printed/Typed) ERIN	WORKMAN	Title REGULA	TORY COMPLIANCE ASSO	C.	
Signature (Electro	nic Submission)	Date 11/27/20	12		
	THIS SPACE FOR FEDE	ERAL OR STATE C	FFICE USE API	ROVED	
Approved By		Title		1.0 2010	
	ached. Approval of this notice does not warran or equitable title to those rights in the subject lea conduct operations thereon.		BUREALOF	ton Mason	
Fitle 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a crime for a lent statements or representations as to any mat	any person knowingly and ter within its jurisdiction.	willfully to make to any definition	DARENO OFFICEnited	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

.