

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC055264
2. Name of Operator BURNETT OIL CO., INC.		6. If Indian, Allottee or Tribe Name
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) UNIT 682-5000 EXT. 6326/6102		8. Well Name and No. JACKSON B 55
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E 2310FNL 1650FEL		9. API Well No. 30-015-40844
		10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett Oil is requesting to lower the DV Tool setting depth from the APD approved depth of 2600' to 2924'. This request is due to an increased influx of water and gas from a drilling break at 2758'. The cement program stated in the APD will remain the same with volumes adjusted accordingly.

Cement Program, as stated in the APD, is as follows:

1. NOTE \*\* - No change in the 10-3/4" Surface Casing in the approved APD.

2. 7" Production Casing

Stage 1 Cement: 550 sks VERSACEM 7 C (50:50 Poz (Fly Ash): Class C cement + 2% Bentonite) + 0.4% LAP-1 (FLC) + 0.3 % CFR-3 (Disp) + .025 lb/sk D-Air 5000 + 3 lb/sx Kol-Seal (LC) + 0.125 lb/sk

**RECEIVED**

DEC 12 2012

**NMOCD ARTESIA***Original COA Still Applies*

Accepted for record

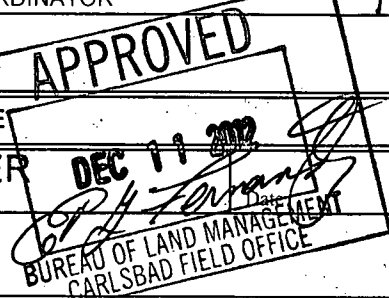
14. I hereby certify that the foregoing is true and correct. Electronic Submission #162159 verified by the BLM Well Information System For BURNETT OIL CO., INC., sent to the Carlsbad		NMOCD 12/13/2012
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR	
Signature (Electronic Submission)	Date 12/10/2012	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****PETROLEUM ENGINEER**Approved By *Ed Fernandez*

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #162159 that would not fit on the form**

**32. Additional remarks, continued**

Poly-E-Flake (LC) . 14.2 ppg, Yield 1.28 CF/Sx. DV @ approx. ~~3200~~ <sup>2924</sup> (adjusted due to Water Flows).  
30% excess cement.

Stage 2 Cement: Lead with 525 sks/ ECONOCEM (35:65) Poz (Fly Ash): Class C cement + 6% Bentonite)  
+ .125 lbs/sx Poly-E-Flake (LC) + 2% CaCl<sub>2</sub> . 12.7 ppg, Yield 1.87 CF/Sx. Tail with 100 sx Class C  
+ 2% CaCl<sub>2</sub>. 14.8 ppg, Yield 1.62 CF/sx, TOC Surface. 140% excess cement.

The above cement volumes may be revised pending the caliper measurement from the open hole logs.  
Casing/cementing design is to bring cement to the surface. We will have open hole log caliper  
volumes to determine cement volumes as accurately as possible.