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Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105								
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised August 1, 2011 1. WELL API NO.									
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division					30-015-23202									
District III 1000 Rio Brazos R				-					2. Type of Lease X STATE FEE FED/INDIAN									
District IY 1220 S. St. Francis Dr., Santa Fe, NM 87505						1220 South St. Francis Dr. Santa Fe, NM 87505					X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
WELL	MPL	ETION RE	PO	RT A	ND LOG													
4. Reason for filing:												5. Lease Name or Unit Agreement Name STATE IC COM						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Num							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											1 RECEIVED							
7. Type of Completion: NEW WELL WORKOVER DEEPENING MPLUGBACK DIFFERENT RESERVOIR											R □ OTHER DEC 13 2012							
8. Name of Operator Chesapeake Operating, Inc.											9. OGRID 147 7 MMOCD ARTESIA							
10. Address of O											11. Pool name or Wildent							
6100 N. Wes	stern Ave	e. Oklahoi	ma C	City, O	K 731	118					Mosely Canyon; Upper Penn.							
12.Location	Unit Ltr	Section		Township		Range	Lot		Feet from the		l		from the		Line	County		
Surface: BH:	C	7		248		25E	<u> </u>		660'		N 19			W		EDDY		
13. Date Spudded					24S 25E 15. Date Rig Released		<u></u>	[660]		nleter	N leted (Ready to Proc		1980'		utions (D)	EDDY		
04/27/1980	6	-6-81		05/03/2007			···	04/25/2007						17. Elevations (DF and RKB, RT, GR, etc.) 4022' GR				
18. Total Measur 10950'				19. Plug Back Measured Depth 9430'				20. Was Direction: No		l Survey Made?		21. Type Electric and Other Logs Run N/A						
22. Producing Int 9294'-9302'			ion - T	-	·													
23. CASING SI	7F	WEIGHT	I D /E			ASING RECORD (Report all string				gs set in well) CEMENTING RECORD AMOUNT PULLED								
13 3/8"	4	18#	121731				17 1/2"			450				TODAN				
9 5/8" 36# 5 1/2" 17#			2602' 10949'				9-5/8" 12 1/4" 7-7/8"			1650 2600								
J 1/2		10949				7 778		12000					,					
SIZE	SIZE TOP BO			LINER RECORD OTTOM SACKS CEMEN			ENT	25 SCREEN SI			. TUBING I ZE DEPTI				PACK	ER SET		
								·					72'		9263'			
26 Perforation	rooped (inte	amal cius au	.1	diael				-	ACID CHOT		ACTURE OF		ir coll	IEEZE	Fre			
26. Perforation 9254'-9302' 4	shots/s	of	id 110111	ioei)		DEPTH INTERVAL				ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
								925	4'-9302'		1500 gals 15% Ne-Fe Acid							
										50 1.3 Ball Sealers								
28.							PR	ODU	CTION									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) TA																		
Date of Test	Hours T	ested	Chol	ke Size		Prod'n For Test Period		ОіІ - Вы		Gas	s - MCF V		inter - Bbl.		Gas - C	Oil Ratio		
Flow Tubing Press.			ulated 24- Oil - Bbl. r Rate		***************************************	Gas - MCF		<u></u> ا	Water - Bbl.		Oil Gravity - API - (Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A										30. Test Witnessed By								
31. List Attachme	ents								·			l			· · · · · · · · · · · · · · · · · · ·			
32. If a temporary	pit was use	ed at the well	nttac	n a plat	with the	location of the	tempe	orary p	I.									
33. If an on-site b	urial was us	sed at the wel	l, repo	rt the e	xact loc	ation of the on-s	ite bu	rial:										
I hereby certif	s that the	informatic	on ch	oven v	n hatl	Latitude	form	ıı je tu	ue and com	Moto	Longitude	£	kuowia	das so	NA National by	D 1927 1983		
	Brog.	n	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	P	rinted Name Bryan					Regulatory			•	•	12/14/2012		
E-mail Addres				,		• .					- /	•						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

.5	Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojó Alamo	T. Penn A"			
T, Salt		T. Strawn 9464'	T. Kirtland	T. Penn. "B"			
B. Salt		T. Atoka 9746'	T. Fruitland	T. Penn. "C"			
T. Yates	. (20)	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg	William Control	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T, Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash_	T. Dakota				
T.Tubb		T. Delaware Sand 3440'	T. Morrison				
T. Drinkard		T. Bone Springs 4820'	T.Todilto				
T. Abo		T. Morrow L.	T. Entrada				
T. Wolfcamp	8130'	T. Morrow C.	T. Wingate				
T. Penn	92061	T. Barnett Sh	T. Chinle				
T. Cisco (Bough C)		T.	T. Permian				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of wate	r inflow and elevation to which wate	r rôse in hôle.	
No. 1, from	to	feet	
	toto		
No. 3, from		feet	
I	ITHOLOGY RECORD	Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					ļ '		
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