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Form 3160-5 U (August 2007)' UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN		INTERIOR OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM61349		
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such pr						
			n Is.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruct	ions on reverse sid	le.	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Image: Second state of the second state of th				LONGVIEW DEE (380	8. Well Name and No. LONGVIEW DEEP FEDERAL 31 (38046) 9. API Well No.	
RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com				30-015-37604-0)0-X1	
3817 NW EXPRESSWAY SUITE 950 Ph: 405-9 OKLAHOMA CITY, OK 73112 Fx: 405-99			-5772		ED	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,		
Sec 31 T22S R29E NWSW 2060FSL 775FWL				EDDY COUNTY	, ŅМ	
·	ROPRIATE BOX(ES) TO		RE OF NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·		
Notice of Intent	□ Acidize	Deepen		uction (Start/Resume)	U Water Shut-Off	
Subsequent Report	□ Alter Casing □ Casing Repair	Fracture Trea			□ Well Integrity ☑ Other .	
Final Abandonment Notice	Change Plans Plug and Aband			Recomplete Other Temporarily Abandon		
	Convert to Injection			□ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation resu- bandonment Notices shall be file	tive subsurface locations the Bond No. on file with ults in a multiple complete	and measured and true BLM/BIA. Required tion or recompletion in	e vertical depths of all pertin subsequent reports shall be a new interval, a Form 316	nent markers and zones. ² tiled within 30 days 50-4 shall be filed once	
ON 5/19/2012, DRILLED 6-1/ 13.5# P-110 LT&C CASING	8 INCH HOLE TO 13,108 I FO A SETTING DEPTH OR	FEET_ON 5/21/201 1,631.05 FEET.	2, RAN 42 JOINT	S OF 4.5 INCH	• •	
Rig up to cement. Mix cemer	nt with circulation pump.	~	· .			
Tested Lines to 3000 psi. Pu POZ/C+2%PF20+25#/SKPF4	mped 31 bbls/135 sx of 50 I6+.7PF606+2%PF65+.1%	/50 PF13 Cement. Yiel	d = 1.31. Density	= 14.4 RECE	IVED	
Clean Lines with fresh water. Send plug & Pump 5 bbls Mud Clean + 25 bbls of fresh water + 5 bbls Mud clean + 113 bbls Drlg. Mud Disp. Bump w/ 2500 psi 700 psi Over Float Held Disp. Bump w/ 2500 psi 700 psi Over Float Held						
Disp. Bump w/ 2500 psi 700 p	osi Over Float Held	Accepted NMC	for record	NMOCD	ARTESIA	
14. Thereby certify that the foregoing i	s true and correct. Electronic Submission #10	61154 verified by the	BLM Well Informat	ion System		
Cor	For RKI EXPLOR mmitted to AFMSS for proce	ATION & PROD LLC.	sent to the Carlsb	ad		
Name(Printed/Typed) CHARLE		Title	HS&E/REGULAT			
Signature (Electronic	Submission)	Date	11/27/2012	• .	• • •	
	THIS SPACE FO	R FEDERAL OR S	STATE OFFICE	USE		
Approved By ACCEPTED			MES A AMOS JPERVISOR EPS		Date 12/10/2012	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person kno to any matter within its ju	wingly and willfully to urisdiction.	make to any department of	agency of the United	

** BLM REVISED **

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Additional data for EC transaction #161154 that would not fit on the form

$\overline{\mathbf{32.}}$ Additional remarks, continued

Set packer & pull 2 Stds Rig Up & Reverse circulate out Cmt.

Nipple Down BOPE + Cut & Grind 7 inch casing & Nipple Up Tubing Spool + Test to 5000psi

Finsh Cleaning Mud Tanks & Release Rig @ 14:00 5/24/2012

On 9/22/12, Pressure tested 10K valves, frac stack and Goat Head to 8950 psig -held and observed for 30 mins with no bleed off.