

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029418A
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com		7. If Unit or CA/Agreement, Name and/or No. 892000276B
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-221-0467	8. Well Name and No. SKELLY UNIT 659
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R31E SESE 638FSL 588FEL		9. API Well No. 30-015-39697-00-S1
		10. Field and Pool, or Exploratory FREN
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/11/12 test csg to 3500 psi for 30 min, 5100 psi for 8 min, held good  
7/23/12 PBTD @ 6854, perf lower blinebry 6240-6490, 26 shots, 1 spf, acidize w/2500 gal 15%, frac w/115,786gals gel carrying 142,938# 16/30 white+ 30,654# CRC, perf middle blinebry 5955-6180, 26 shots, 1 spf, acidize w/2500 gal 15%, frac w/118,576 gals gel carrying 141,317# 16/30 white + 31,256# CRC, Perf upper blinebry 5670-5895, 26 shots, 1 spf, acidize w/2500 gal 15%, frac w/116,506gals gel carrying 145,551# 16/30 white+ 32,646# CRC, perf paddock 5240-5402, 19 shots, 1 spf, acidize w/2000 gal 15%, frac w/107,620 gals gel carrying 120,045# 16/30 white + 25,417# CRC  
7/25/12 tag sand @ 5810, circ clean to PBTD @ 6854.  
7/29/12 TIH W/ TUBING. BULL PLUG, 5 JTS MUD ANCHOR, DESANDER, SEAT NIPPLE, 38 JTS 2 7/8 TUBING, 2 7/8 X 5 1/2 TAC, 2 JTS, 2' MARKER SUB AND 152 JTS 2 7/8 TUBING. PBTD-6854'. PERFS 5240-6490'. EOT -6410' SEAT NIPPLE-6229'. TAC-4998'  
7/30/12 TIH W/ RODS. 2 1/2 X 2 X 24 RHBC PUMP W/33K SHEAR TOOL AND LIFT SUB, 16 11/2 C SINKER BARS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #160483 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 11/16/2012 (13KMS3900SE)

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

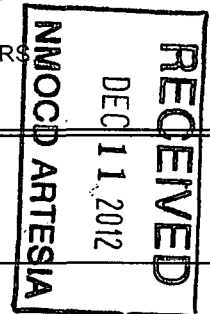
Date 11/15/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title ACTING FIELD MANAGER	Date 12/08/2012
	Office Carlsbad	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #160483 that would not fit on the form**

**32. Additional remarks, continued**

116 3/4 N 97 RODS, 8 7/8 N97 RODS W/6 GUIDES PER ROD, 16 7/8 N97 RODS, 20 7/8 N97 RODS W/6 GUIDES PER ROD, 47 1.25 FG RODS, 18' 1.25 FG SUB AND 1 1/2 X 26 POLISH ROD, hang well, turn over to production.