State Of New MeXico State Port	Submit 1 Copy To Appropriate District	State of No	State of New Mexico			Form C-103		
South St. Francis Dr. 12 2017 Santa Fe, NM 87505 Santa Fe, Santa Fe, NM 87505 Santa Fe, Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, S	District 1 – (575) 393-6161	ergy, Minerals an	id Natur	al Resources			ugust 1, 2011	
Similar Company Comp	1625 N. French Dr., Hobbs NI 24 CEVE	וע			i			
1000 Rto Brows Rd. Ared, NM 87410 Daniel Company Da	811 S. First St. Artesia NM 88210 - 0 4 0 0	IL CONSERVA	TION	DIVISION				
1008 No Brack A. Arel, NN 87410 Daniel C. Art State Santa Fe, NM 87505 Santa Fe, NM	District III - (505) 334-6178 DEC 12 2012 1220 South St. Francis Dr.							
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORD ROPEOPOSALS TO BRILL OR TO DEPERS OF PLUE BACK TO A DEFERENCE RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH 1. Type of Well: Oil Well S Gas Well Other 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator Bergy Production Company, L.P. 3. Address of Operator Unit Letter A 660 feet from the north ine and 690 feet from the Lost Tank; Delaware 4. Well Location Unit Letter A 1660 feet from the north ine and 690 feet from the days aby 2.2 GR. 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.492.2 GR. 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS DULL OR ALTER ASING MULTIPLE COMPL COMMENCE ORMENTURE OF STATEM ALTERING CASING CASING/CEMENT JOB OWNHOLE COMMINGLE MULTIPLE COMPL COMMENCE ORMENTURE OF SPAND A CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertiaent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19 15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6622112: MIRU. Spud well @ 1600 hrs. TD 17-1/2" hole @ 635". 6623/12: RIH w/15 jts 13.378" 488 H-40 STC esg & set @ 635". Lead/785 sx C1"C" cmt, yld: 1.35 cF/sx. Disp w/83 bbls FW. Circ bits to surf. WOC. Test BOP 250 ps in J. 3000 ps il, 100 mins, annular to 1500 ps is. Good test. 6624/12: Test easing to 1210 ps in and held for 30 minutes. (Good Tess). 6627/12: TD 12-14" hole @ 4158". RIH w/01 jts 9-5/8" 400 ±5.5 LTC esg & set @ 4158". Lead w/880 sx C1 C, yld: 1.73 sF/sx. Tail w/10 mins, annular to 1500 ps is. Condition of the wind produced of test. 6628/12: Test easing to 1210 ps in do the did for 30 minutes. (Good Tess). 6629/12: Test casing to 1250 psis. Lost dato 1467 psi – 68 psi. Drill float collar & float shoe. Drill 10' off new formation. Run FIT ess @ 4168 psi. Held for 30 minute								
SUNDRY NOTICES AND REPORTS ON WELLS DETERMINED NO PROPOSALS TO BRILL OR TO DEPERS OR PLUG BACK TO A DETERMINED REPORTS ON PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPESSALS STATES OF THE PROPERTY OF	1220 S. St. Francis Dr., Sama Fe, NM	SIA Journa 1 C,	I VIVI O / .	303	6. State Off	i & Gas Lease No.		
ION DOT USE THIS FORM TOR PROPOSALS TO DRILL OR TO DEFENO RPLICE BACK TO A DEPTRENT RESERVOIL. USE "APPLICATION FOR PREMIT (FORM C-101) FOR SUCH 1 1. Type of Well: Oil Wel	87505					· · · · · · · · · · · · · · · · · · ·		
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: ○II Well ○II Well ○II Gas Well ○ Other 21 2. Name of Operator 9. OGRID Number 0.137 2. Name of Operator 10. Pool name or Wildcat 1.37 3. Address of Operator 10. Pool name or Wildcat 1.53 3. Address of Operator 10. Pool name or Wildcat 1.54 3. Address of Operator 10. Pool name or Wildcat 1.54 3. Address of Operator 10. Pool name or Wildcat 1.54 3. Address of Operator 10. Pool name or Wildcat 1.54 3. Address of Operator 10.				0.5.407.50			ent Name	
ReprosALS.1 1. Type of Well: Oil Well								
2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter A 660 feet from the north line and 690 feet from the east line Section 34 Township 218 Range 31E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3492.2 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Spud Report 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/22/12: MRU w15 jis 13-3/8" 48# H-40 STC csg & set @ 635'. Lead/785 sx C1"C" cmt, yld: 1.35 cl/sx. Disp w/83 bbls FW. Circ bis to surf. WOC. Test BOP 250 psi L 3000 psi H, 10 mins, annular to 1500 psi. Good test. 6/24/12: Test casing to 1210 psi and held for 30 minutes. (Good Test). 7/7/12: TD 12-1/4" hole @ 4158'. RIH w/91 jis 9-5/8" 40# J-55 LTC csg & set @ 4158'. Lead w/880 sx C1C, yld 1.73 s/5x. Tail w/16/14 is 1.35 cl/sx. Disp m/83 bbls FW. Circ do sx to sx C1C, yld: 1.37 c/5x. display w/312 bbls FW. Circ do sx to surf. WOC. Notified NMOCD. Run temp log, found TOC @ 345'. Tail w/16/14 is 1.35 cl/sx. Brought TOC to surface. Circ 12.5 sx to surf. Test BOP, CK manifold 250 psi L sate 4168 psi. Held for 30 minutes, Good Test. 7/13/12: TD 8-3/4" hole @ 13,050'. CHC. 7/14/12: RIH w/146 jis 5-1/2" 17# HICP110 BTC & 145 jis 5-1/2" HCP 110 LTC csg, set @ 12,985'; CHC. 1st lead w/275 sx C1 H, yld 2.16 fisx. Tail w/16/60 sx C1 H/17 cmt, yld 1.28 cf/sx; disp w/302 bbls FW with 2/% KCL. Hac all test and belief. 16GNATURE: Hat address: pattirichers@dvn.com PHONE: 405-228-4248 DATUBLE ALL ALL ALL ALL ALL ALL ALL ALL ALL A	PROPOSALS.)	·	0 101)10	K 50011	§	ımber		
Devon Energy Production Company, L.P. 33 Address of Operator 33 W. Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter A. 660		l 🗌 Other						
3.3 W. Sheridan, Oklahoma City, OK 73102 4. Well Location Unil Letter A : 660						Number		
1. Lost Tank; Delaware Lost Tank; Delaware				····		17.11 .		
4. Well Location Unit Letter A : 660		17						
Unit Letter	<u> </u>		,		Lost Tank;	Delaware —————————		
Section 34 Township 21S Range 31E NMPM Eddy County 1.1 Elevation (Show whether DR, RKB, RT, GR, etc.)								
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3492.2 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: Spud Report Spud	Unit LetterA:_660	feet from the	_north_	line and			line	
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6/27/12: TD 12-1/4" hole @ 4158'. RIH w/91 jts 9-5/8" 40# J-55 LTC csg & set @ 4158'. Lead w/880 sx Cl C, yld 1.73 sf/sx. Tail w off job #1: Pump 188 sx of Cl "C", yield 1.35 cf/sk. Brought TOC to surface. Circ 12.5 sx to surf. Test BOP, CK manifold 250 psi L 5000 psi H; held 10 min. Test Good. 16/30/12: Test casing to 1550 psi. Lost dn to 1467 psi = 68 psi. Drill float collar & float shoe. Drill 10' off new formation. Run FIT est @ 4168 psi. Held for 30 minutes, Good Test. 17/13/12: TD 8-3/4" hole @ 13,050'. CHC. 17/14/12: RIH w/146 jts 5-1/2" 17# HCP110 BTC & 145 jts 5-1/2" HCP 110 LTC csg, set @ 12,985'; CHC. 1st lead w/275 sx Cl H, Y 2.3 cf/sx, 2st lead w/350 sxCl H, Yld 2.01cf/sx. Tail w/1,600 sx Cl "H" cmt, Yld 1.28 cf/sx; disp w/ 302 bbls FW with 2% KCL. Had all returns the complete cement job. Did not circulate. TOC @ 2178'. 17/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 17/16/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 17/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 17/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 17/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 17/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 17/15/15/16: Regulatory Specialist DATE:	·	•		•	test.			
200 sx Cl C, yld: 1.37 cf/sx; displ w/312 bbls FW. Circ 0 sx to surf. WOC. Notified NMOCD. Run temp log, found TOC @ 345'. Toff job #1: Pump 188 sx of Cl "C", yield 1.35 cf/sk. Brought TOC to surface. Circ 12.5 sx to surf. Test BOP, CK manifold 250 psi L 1000 psi H; held 10 min. Test Good. 206/30/12: Test casing to 1550 psi. Lost dn to 1467 psi = 68 psi. Drill float collar & float shoe. Drill 10' off new formation. Run FIT est @ 4168 psi. Held for 30 minutes, Good Test. 207/13/12: TD 8-3/4" hole @ 13,050'. CHC. 207/14/12: RIH w/146 jts 5-1/2" 17# HCP110 BTC & 145 jts 5-1/2" HCP 110 LTC csg, set @ 12,985'; CHC. 1st lead w/275 sx Cl H, Y 2.3 cf/sx, 2nd Lead w/350 sxCl H, Yld 2.01cf/sx. Tail w/1,600 sx Cl "H" cmt, Yld 1.28 cf/sx; disp w/ 302 bbls FW with 2% KCL. Had ull returns the complete cement job. Did not circulate. TOC @ 2178'. 207/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 207/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 207/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 207/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 207/15/12: RDMO. PHONE: 405-228-4248 207/15/12: ADAMAS DATE ADAMAS DATE DATE DATE DATE DATE DATE DATE DATE	16/24/12 : Test casing to 1210 psi and held fo	or 30 minutes. (Go	od Test).					
300 sx Cl C, yld: 1.37 cf/sx; displ w/312 bbls FW. Circ 0 sx to surf. WOC. Notified NMOCD. Run temp log, found TOC @ 345'. Toff job #1: Pump 188 sx of Cl "C", yield 1.35 cf/sk. Brought TOC to surface. Circ 12.5 sx to surf. Test BOP, CK manifold 250 psi L 5000 psi H; held 10 min. Test Good. 36/30/12: Test casing to 1550 psi. Lost dn to 1467 psi = 68 psi. Drill float collar & float shoe. Drill 10' off new formation. Run FIT est @ 4168 psi. Held for 30 minutes, Good Test. 37/13/12: TD 8-3/4" hole @ 13,050'. CHC. 37/14/12: RIH w/146 jts 5-1/2" 17# HCP110 BTC & 145 jts 5-1/2" HCP 110 LTC csg, set @ 12,985'; CHC. 1st lead w/275 sx Cl H, Yld 2.3 cf/sx, 2nd Lead w/350 sxCl H, Yld 2.01cf/sx. Tail w/1,600 sx Cl "H" cmt, Yld 1.28 cf/sx; disp w/ 302 bbls FW with 2% KCL. Hac full returns the complete cement job. Did not circulate. TOC @ 2178'. 37/15/12: RDMO. Release Rig @ 24:00 hrs. 38 hereby certify that the information above is true and complete to the best of my knowledge and belief. 39 SignATURE:	5/27/12: TD 12-1/4" hole @ 4158' RIH w/9	01 its 9-5/8" 40# I-	.55 I TC	csa & set @ 4158	' Lead w/880	ev Cl C vld 1 73 sf	f/sv Tail w/	
rest @ 4168 psi. Held for 30 minutes, Good Test. 7/13/12: TD 8-3/4" hole @ 13,050'. CHC. 7/14/12: RIH w/146 jts 5-1/2" 17# HCP110 BTC & 145 jts 5-1/2" HCP 110 LTC csg, set @ 12,985'; CHC. 1st lead w/275 sx Cl H, Y 2.3 cf/sx, 2nd Lead w/350 sxCl H, Yld 2.01cf/sx. Tail w/1,600 sx Cl "H" cmt, Yld 1.28 cf/sx; disp w/ 302 bbls FW with 2% KCL. Had full returns the complete cement job. Did not circulate. TOC @ 2178'. 7/15/12: RDMO. Release Rig @ 24:00 hrs. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE:	300 sx Cl C, yld: 1.37 cf/sx; displ w/312 bbls off job #1: Pump 188 sx of Cl "C", yield 1.3:	FW. Circ 0 sx to	surf. Wo	OC. Notified NM	OCD. Run ter	mp log, found TOC	@ 345'. Top	
7/14/12: RIH w/146 jts 5-1/2" 17# HCP110 BTC & 145 jts 5-1/2" HCP 110 LTC csg, set @ 12,985'; CHC. 1st lead w/275 sx Cl H, Y 2.3 cf/sx, 2nd Lead w/350 sxCl H, Yld 2.01cf/sx. Tail w/1,600 sx Cl "H" cmt, Yld 1.28 cf/sx; disp w/ 302 bbls FW with 2% KCL. Had full returns the complete cement job. Did not circulate. TOC @ 2178'. 7/15/12: RDMO. Release Rig @ 24:00 hrs. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE:			. Drill fl	oat collar & float	shoe. Drill 10	' off new formation.	Run FIT	
2.3 cf/sx, 2 nd Lead w/350 sxCl H, Yld 2.01cf/sx. Tail w/1,600 sx Cl "H" cmt, Yld 1.28 cf/sx; disp w/ 302 bbls FW with 2% KCL. Had full returns the complete cement job. Did not circulate. TOC @ 2178'. 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.6/2/2012 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.6/2/2012 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the information above is true and complete to the best of my knowledge and belief. 2.7/15/12: RDMO. Release Rig @ 24:00 hrs. hereby certify that the i	7/13/12: TD 8-3/4" hole @ 13,050'. CHC.							
TITLE DIST HONE: 405-228-4248 TITLE DIST HONE: DATE DATE DATE DATE DATE DATE DATE DATE	2.3 cf/sx, 2 nd Lead w/350 sxCl H, Yld 2.01cf/	sx. Tail w/1,600 s	x Cl "H"	110 LTC csg, set cmt, Yld 1.28 cf.	@ 12,985'; C/sx; disp w/ 30	2 bbls FW with 2%	KCL. Had	
hereby certify that the information above is true and complete to the best of my knowledge and belief. GIGNATURE: TITLE: Regulatory Specialist DATE: 10/02/2012 Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248 Gor State Use Only APPROVED BY: DATE: 10/02/2012 DATE: 10/02/2012 DATE: 10/02/2012		0				, mend	ed	
SIGNATURE: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248 APPROVED BY: DATE 12/0/12					11 1: 0	₩ OO		
Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248 For State Use Only APPROVED BY: DATE: 10/12	nereby certify that the information above is	true and complete	to the be	st of my knowled	ge and belief.			
APPROVED BY: DATE 1/3/12	SIGNATURE: Patti Hiller	TITLE: Re	egulatory	Specialist DA	TE:10/0	02/2012		
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