

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APJ) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
1700 FNL 340 FEL H 26 T19S R31E  
BHL: 1700 FNL & 340 FWL Lot E

5. Lease Serial No.  
**NM0107697**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Regulus 26 Fed 2H**

9. API Well No.  
**30-015-40219**

10. Field and Pool, or Exploratory  
**Hackberry; Bone Spring**

11. County or Parish State  
Eddy NM.

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

9/27/12 - 9/28/12 - MIRU spud well @ 18:00 hrs. TD 26" hole @ 859'. RIH w/ 20 jts 20" J-55 106.5# BTC csg & set @ 859'.  
9/29/12 - Lead w/ 1130 sx C, Yld 1.72 cf/sx. Tail w/ 450 sx C, Yld. 1.35 cf/sx. Displ w/ 271 bbls FW. Circ 227 sx. WOC.  
9/30/12 - Test BOP annular 250 L & 1000 H, ck manifold 250 L & 2000 H, Floor valve, IBOP & Kelly valve 250 L & 5000 H. Held 10 min, ok. Test csg 1400 psi, 15 min, ok.  
10/2/12 - 10/3/12 - TD 17 1/2" hole @ 2608'. RIH w/ 62 jts 13 3/8" J-55 68# BTC csg & set @ 2608'. Lead w/ 1400 sx C, Yld 1.73 cf/sx. Tail w/ 450 sx C Yld 1.38 cf/sx. Displ w/ 384 bbls FW. Circ 182 sx to surf. WOC.  
10/5/12 - PT csg 975 psi. NU BOP & test 250 L & 1500 H, pipe ram, blind ram 250 L & 3000 H, floor valves same. Function test accumulator, all tests ok. PT csg 1500 psi, ok.  
10/8/12 - 10/9/12 - TD 12 1/4" hole @ 4580'. RIH w/ 42 jts 9 5/8" 40# J-55 LTC csg & set @ 4580'. 1st stage lead w/ 560 sx C, Yld 1.73 cf/sx. Tail w/ 300 sx C, Yld 1.37 cf/sx. displ w/ 344 bbls FW. No returns; notified BLM. 2nd stage: lead w/ 725 sx C, Yld 1.73 cf/sx. Tail w/ 150 sx C, Yld 1.37 cf/sx. Displ w/ 200 bbls FW. No returns. Notified BLM. WOC. Ran Temp Log, no cmt.  
10/10/12 - Braden head sqz lead w/ 300 sx C, Yld. 1.34 cf/sx and Tail w/ 560 sx C, Yld 1.73 cf/sx. No returns. Notified BLM. WOC. Ran 2nd Temp log (some cmt fr 1700' to DV @ 2643').  
10/11/12 - Braden head cmts lead w/ 153 sx C, Yld 2.44, Circ 20 bbls to surf. Top off w/ 9 sx C, Yld 2.44 cf/sx, Circ to surf. WOC. Test BOP & annular 2500 H & 250 L, pipe ram, blind ram 5000 H & 250 L, chk manifold, floor valves same. FIT test,  
10/24/12 - 10/25/12 - TD 8 3/4" hole @ 13,590'. RIH w/ 5 1/2" 17# (126 jts BTC & 186 jts LTC) P-110 & set @ 13,590'. Lead w/ 626 sx H, Yld 2.01 cf/sx. Tail w/ 1250 sx H, Yld 1.28 cf/sx Displ w/ 315 bbls FW. Circ 84 sx. WOC. DV @ 4974'. 2nd stage lead w/ 500 sx C Yld 2.87 cf/sx. Tail w/ 150 sx C, Yld 1.38 cf/sx. Displ w/ 115 bbls FW. Circ 84 sx to pit.  
10/27/12 - Rise Rig @ 15:00 hrs.

*Added 12/13/12*

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett

Name Judy A. Barnett X8699  
Title Regulatory Specialist

Date

Accepted for record  
NMOC  
11/26/2012

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

This is U.S.G. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

