

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

| | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|------------------------------------------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NM114979 |
| 2. Name of Operator COG Production LLC | | 6. If Indian, Allottee, or Tribe Name |
| 3a. Address 2208 W. Main Street Artesia, NM 88210 | 3b. Phone No. (include area code) 575-748-6946 | 7. If Unit or CA. Agreement Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 330' FNL & 480' FEL, Unit A (NENE) Sec 13-T24S-R31E BHL: 315' FSL & 497' FEL, Unit P (SESE) Sec 13-T24S-R31E | | 8. Well Name and No. Canvasback 13 Federal #2H |
| Lat. Long. | | 9. API Well No. 30-015-40538 |
| | | 10. Field and Pool, or Exploratory Area Cotton Draw, Delaware, East |
| | | 11. County or Parish, State Eddy NM |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|------------------------------------------------------|------------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion Operations</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

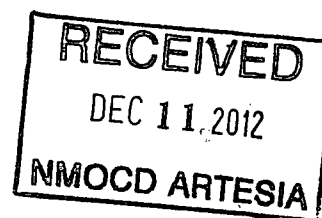
9/14/12 to 9/20/12 MIRU WSU. Test csg to 4500# for 15 mins. Test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins. Drill out cmt and DVT @ 6738' and circulate clean. Test csg to 4500#.

9/21/12 to 10/3/12 Perforate Delaware 8616-12661' (368). Acdz w/48359 gal 7 1/2% acid. Frac w/2184689# sand and 1925702 gal fluid.

10/20/12 to 10/25/12 Drill out all CFP's and circulate clean.

10/26/12 Set 2 7/8" 6.5# L-80 tbg @ 7864'. Place well on pump.

Accepted for record
NMOCD
RDade 10/13/12



14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Stormi Davis

Title: Regulatory Analyst

Signature:

Date: 11/8/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

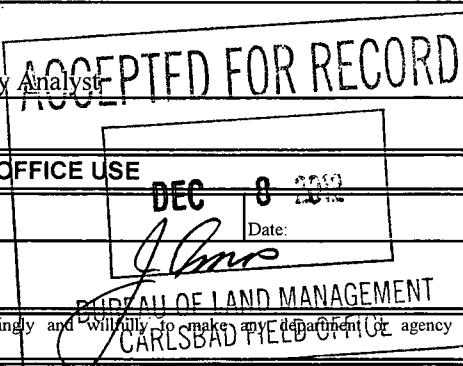
Approved by:

Title: DS

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department (or agency) of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



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