District I 1625 N. French Dr., Hobbs, NM 88240 District III
1301 W. Grand Avenue, Artesia, NM 88210
District IIII
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

RECEIVED DEC 1 0 2012

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
NMOCD ARTESIA th Rule 116 on back
side of form

Release Notification and Corrective Action													
NWW	11234	851101				OPERA"	ГOR		☐ Initia	al Report	$\Box$	Final Report	
Name of Co		COG OP	37	Contact		at Ellis							
Address	600 We	st Illinois Av	01	Telephone 1	No. 432-	230-00	17						
Facility Nan	ne	Way South	1 State C	om #1H		Facility Type Tank Battery							
Surface Own	ner State	· ·	wner				Lease N	No. (API#	30-01	5-37234			
										151 (2.2.2.1)			
( <del>,, , , , , , , , , , , , , , , , , , ,</del>		· = 1:				N OF REI		15 . 03					
Unit Letter A	Section 30	Township 26S	Range 28E	Feet from the	North	South Line	Feet from the	Last/W	est Line	County Eddy			
Latitude 32 01.128 Longitude 104 07.136													
NATURE OF RELEASE													
Type of Release Produced water / Oil							Volume of Release 25bbls pw Volume Recovered 15bbl						
Source of Release FWKO							- 5bbls oil Date and Hour of Occurrence			2bbls oil Date and Hour of Discovery			
obside of Release 1 viteo							11/28/2012 11/28/20				12 11:00 a.m.		
Was Immediate Notice Given?							Whom?	Miles D	O(	<b>CD</b>			
☐ Yes ☐ No ☐ Not Required													
By Whom? Michelle Mullins Was a Watercourse Reached?						Date and Hour 12/03/2012 8:59 a.m.  If YES, Volume Impacting the Watercourse.							
Yes No									000.50.			İ	
If a Watercou	rse was Im	pacted, Descri	be Fully.*										
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
A failed gasket at the FWKO inside the Way South State Com #1H facility failed allowing the release of produced fluids into the facility. The failed gasket has been replaced.													
Describe Area Affected and Cleanup Action Taken.*													
Initially 30bbls of produced fluid were released from the FWKO and we were able to recover 17bbls with a vacuum truck. The release was contained inside the containment at the Way South State Com #1H facility. All free fluid has been recovered from the spill area. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
						OIL CONSERVATION DIVISION							
Signature:						11							
Printed Name:		Approved by District Supervisor: Signed By Mile Branches											
Title:	S	enior Environ	mental Co	oordinator		Approval Dal	EC 13 201	2 E	xpiration I	Date:			
E-mail Addres	<u>s:</u>	jrusso@co	ncho.con	1	- 1	Conditions of		•		Attached		·	
Date: 1	2/10/2012	Pho	ne: 4	32-212-2399									
Attach Additi	onal Shee	ts If Necessa	ry							21	ζP-	-145C	

Remediation per OCD Rules & **Guidelines. SUBMIT REMEDIATION** PROPOSAL NOT LATER THAN: