<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

12/06/2012

\* Attach Additional Sheets If Necessary

Phone:

432-212-2399

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED DEC 06 2012 Form C-141
Revised October 10, 2003

NMOCD AFFigure 2 Copies to appropriate Unit Pull III on back side of form

2RP-1437

Release Notification and Corrective Action			
nJM N1234253807	OPERATOR		
Name of Company COG OPERATING LLC 22913	4-1	Ellis	
Address 600 West Illinois Avenue, Midland, TX 79701	Telephone No. 432-23		
Facility Name Empire Federal SWD #3 Facility Type SWD			
Surface Owner Federal Mineral Own	ner	Lease No. (API#) 30-015-37831	
LOCATION OF RELEASE			
Unit Letter Section Township Range Feet from the N 17S 29E	lorth/South Line   Feet from the   E	East/West Line County Eddy	
Latitude 32.84736 Longitude 104.06480			
NATURE OF RELEASE			
Type of Release Produced water  Source of Release Ball valve on trucking load line	Volume of Release 25bbls  Date and Hour of Occurrence	Volume Recovered 20bbls  Date and Hour of Discovery	
Source of Release Ball varve on frucking load fine	11/25/2012	11/25/2012 12:30 p.m.	
Was Immediate Notice Given? If YES, To Whom?			
✓ Yes No Not Required Mike Bratcher-OCD			
By Whom? Michelle Mullins		Date and Hour 11/26/2012 4:27 p.m.	
Was a Watercourse Reached? ☐ Yes ☑ No			
If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Problem and Remedial Action Taken.*			
The ball valve on the load line was partially left open causing a release of produced water. The ball valve has been closed.			
Describe Area Affected and Cleanup Action Taken.*			
Initially 25bbls of produced water were released from the ball valve at the load line and we were able to recover 20bbls with a vacuum truck. The entire release remained on the pad location and measured and area of 40' x 40' around the wellhead. The location has been scraped and contaminated caliche has been hauled to disposal. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a work plan to the NMOCD/BLM for approval prior to any significant remediation work.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
	OIL CONSEI	RVATION DIVISION	
Signature:			
Printed Name: Josh Russo	Approved by District Supervisor:	Signed By Mily Brownia	
Title: Senior Environmental Coordinator	Approval DEC 07 2012	Expiration Date:	
E-mail Address: jrusso@concho.com	Conditions of Approval:	Attached	

Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: