

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM65417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MARTHA AIK FEDERAL 9H9. API Well No.
30-015-3751210. Field and Pool, or Exploratory
DELAWARE
*Livingston Ridge; Delaware*11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: TROY M PETERSON

E-Mail: tpeterson@yatespetroleum.com

3a. Address

105 S. 4TH ST.
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4211

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T22S R31E SESE 430FSL 200FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to use a flex hose between the well head and the choke manifold and to change the intermediate string set depth to 4550'. Casing and cement is as follows:

Casing:

9 5/8" 40# HCK-55 LT&C 0'-80'

9 5/8" 36# J-55 LT&C 80'-3200'

9 5/8" 40# HCK-55 LT&C 3200'-4550'

Cement:

Lead - 1285sx of 35:65:6 PozC (YLD 2 WT 12.5), Tail - 210sx of Class C (YLD 1.34 WT 14.8) 0'-4550'

100% excess.

Accepted for record
TEC 12/11/12
NMOCD
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Attached is the updated formation tops and the manufacture's certification and specs of the flex

RECEIVED

DEC 11 2012

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #157048 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (Printed/Typed) TROY M PETERSON

Title WELL PLANNER

Signature (Electronic Submission)

Date 10/31/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 7 2012

/s/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

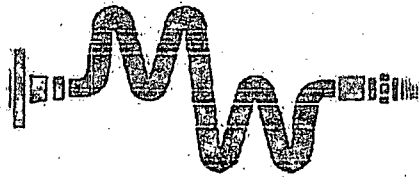
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #157048 that would not fit on the form

32. Additional remarks, continued

hose.



Midwest Hose
& Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT

Customer: FORT WORTH		Customer P.O. Number: 130224
HOSE SPECIFICATIONS		
Type:	Rotary / Vibrator Hose RED BOP / API 7K	Hose Length: 35 FEET
I.D.	2 INCHES	O.D. 2.80/2.60 INCHES
WORKING PRESSURE	TEST PRESSURE	BURST PRESSURE
5,000 PSI	5,000 PSI	N/A PSI
COUPLINGS		
Part Number 6WB32-32F1502 632-BW	Stem Lot Number NA NA	Ferrule Lot Number NA NA
Type of Coupling: Swage-It	Die Size: 74 / 64	
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 1 MIN.		ACTUAL BURST PRESSURE: N/A PSI
Hose Assembly Serial Number: 141522		Hose Serial Number: NA
Comments:		
Date: 3/13/2012	Tested: <i>[Signature]</i>	Approved: <i>[Signature]</i>



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Graph

March 13, 2012

Customer: Fort Worth

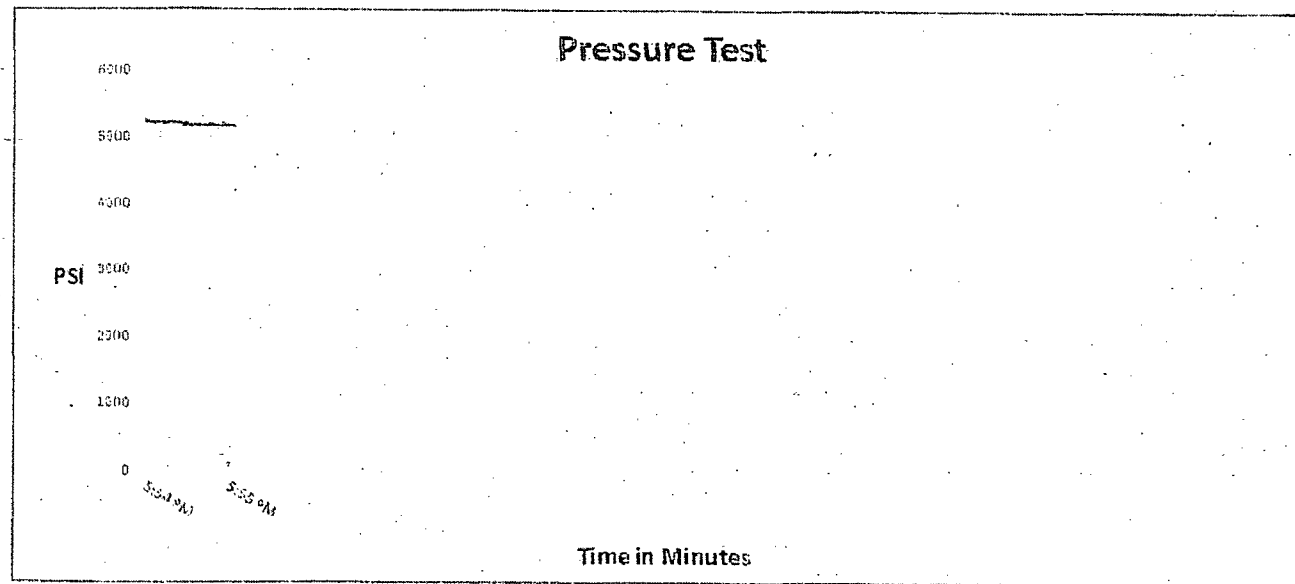
Pick Ticket #: 141522

Hose Specifications

<u>Hose Type</u>	<u>Length</u>
Red Bop	35'
<u>I.D.</u>	<u>O.D.</u>
2"	2.80" / 2.60"
<u>Working Pressure</u>	<u>Burst Pressure</u>
5000 PSI	Standard Safety Multiplier Applies

Verification

<u>Type of Fitting</u>	<u>Coupling Method</u>
2" 1502/21/05K	Swage
<u>Die Size</u>	<u>Final O.D.</u>
74/64	2.065" / 3.125
<u>Hose Serial #</u>	<u>Hose Assembly Serial #</u>
NA	141522



Test Pressure
5000 PSI

Time Held at Test Pressure
1 Minutes

Actual Burst Pressure

Peak Pressure
5507 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Zac McConnell

Approved By: Kim Thomas

Geological Prognosis

Submitted by: D'nese Fly 10/29/2012

Well Name:	Martha AIK Fed. 9H
Location:	
Township:	22S
Range:	31E
Section:	11
Surface Footage:	430 FSL 200 FEL
BHL Footage:	430 FSL 1650 FWL
GL:	3,568

NO PILOT HOLE

GEOLOGICAL TOPS:		subsea depth from GL
Rustler	770	2,798
Top of Salt	1090	2,478
Base of Salt	4170	(602)
Bell Canyon	4460	(892)
Cherry Canyon	5460	(1,892)
Livingston Ridge Zone	6990	(3,422)
Brushy Canyon Marker	7170	(3,602)
Brushy Canyon	8030	(4,462)
Brushy Target	8302	(4,734)
approx lateral length 3430'		
TD	11,517	
EOC TVD	8298	
Toe TVD (@BHL)	8272	

Logging Suite:	no logs
	Horizontal - MWD - GR turned on 500' before KOP

Mudlogger:	Mudlogger on at 3000'
Cores:	None
DST'S:	None

Co-Flex line
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).