

Submit To Appropriate District Office
Two Copies
District I,
1625 French Ex., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
DEC 17 2012
NMOC D ARTESIA

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-39195

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Cimarex Energy Co. of Colorado

10. Address of Operator

600 N. Marienfeld St., Ste 600; Midland, Tx 79701

5. Lease Name or Unit Agreement Name
California 29 Fee

6. Well Number: 1

9. OGRID

162683

11. Pool name or Wildcat

Penasco Draw; SA - Yeso (Assoc)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	29	18S	26E		2310	S	990	W	EDDY
BH:										

13. Date Spudded 09/14/12	14. Date T.D. Reached 09/20/12	15. Date Rig Released 09/22/12	16. Date Completed (Ready to Produce) 10/14/12	17. Elevations (DF and RKB, RT, GR, etc.) GR-3434
18. Total Measured Depth of Well 3116	19. Plug Back Measured Depth 3062	20. Was Directional Survey Made? no	21. Type Electric and Other Logs Run DLL DSN	

22. Producing Interval(s), of this completion - Top, Bottom, Name

Bone Springs: 8116-12365'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	962	12-1/4	500	0
5 1/2	17	3112	7 7/8	600	430

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	2488

26. Perforation record (interval, size, and number)
2233-2733' 66 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2233-2733	2130572 gals total fluid; 827755# sd

28. PRODUCTION

Date First Production 10/28/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Sub pump			Well Status (Prod. or Shut-in) Prod		
Date of Test 10/31/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 277	Gas - MCF 392	Water - Bbl. 922	Gas - Oil Ratio 1415
Flow Tubing Press. 95	Casing Pressure 100	Calculated 24- Hour Rate	Oil - Bbl. 277	Gas - MCF 392	Water - Bbl. 922	Oil Gravity - API - (Corr.) 39.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Test Witnessed By

31. List Attachments
C104, C103, C144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature *Terri Stathem* Printed Name Terri Stathem Title Regulatory Date 12-14-12

E-mail Address: tstathem@cimarex.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 840	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2210	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	1 st Bone Spring –
T. Tubb	T. Delaware	T. Morrison	2 nd Bone Spring –
T. Drinkard	T. Bone Springs	T. Todilto	T. Cptn -
T. Abo	T. Yeso 2360	T. Entrada	
T. Wolfcamp	T. Rustler -	T. Wingate	
T. Penn	T. Brushy CANYON-	T. Chinle	
T. Cisco (Bough C)	T. LAMAR -	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology