

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39383
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OCCIDENTAL PERMIAN LTD		6. State Oil & Gas Lease No. E0-7832
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name EEYORE "34" STATE
4. Well Location Unit Letter <u>A</u> : <u>738</u> feet from the <u>N</u> line and <u>488</u> feet from the <u>E</u> line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3674.6'		9. OGRID Number 157984
		10. Pool name or Wildcat ARTESIA; GLORIETA-YESO - 96830

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Eeyore 34 State # 1

10/12/2012 -RU SCHLUMBERGER WIRELINE MAKE TWO RUNS WITH GR-CBL-VDL-CCL-LOGS, RUN ONE WITH 0 PSI AND ONE WITH 1000 PSI, TAG PBTD @ 4936' RUN BOTH LOGS FROM 4936' TO SURFACE, BOTH LOGS SHOW THAT WE HAVE GOOD CEMENT.

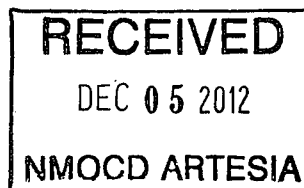
10/15/2012 -PERFORATIONS: 4895' TO 4907, 4817' TO 4829', 4745' TO 4754', 4664' to 4676', 4228' TO 4237', 4175' to 4184', 4063' TO 4071', 3903' to 3911' (5 spf) TOTAL HOLES 260 . 0.48" EHD

10/16/2012 - FRAC with 56,940 gal linear gel, 462,554 gal cross-linked gel, 7,500 gal 15% HCl acid, 15,134 lbs 100 mesh SD, and 709,541 lbs 16/30 resin coated SD. RD FRAC TANKS & WIRLINE.

10/23/2012 - MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

10/24/2012 - COMPLETE AFTER FRAC CLEANOUT TO PBTD.

10/25/2012 - Run ESP and production equipment. RDMO.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REGULATORY ANALYST DATE 12/03/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer\_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: [Signature] TITLE Dir P Spewison DATE 12/11/2012

Conditions of Approval (if any):

Well:	Eeyore 34 State # 1
API:	30-015-39383
<b>Surface Location</b>	
Producing Method Code:	P
<b>Well Completion Data:</b>	
Spud Date:	9/18/2012
TD DATE:	9/28/2012
Ready Date (COMPLETED DATE):	10/26/2012
RIG RELEASE DATE:	9/29/2012
Date Frac setup:	10/15/2012
Date Frac rigdown:	10/16/2012
Date post-frac cleanout started:	10/23/2012
Date post-frac cleanout finished:	10/24/2012
TD:	5025'
PBTD:	4936'
Perforations: (INTERVALS, SPF, SIZE)	4895' TO 4907', 4817' TO 4829', 4745' TO 4754', 4664' to 4676', 4228' TO 4237', 4175' to 4184', 4063' TO 4071', 3903' to 3911' (5 SPF - 0.48 EHD)
Frac Treatment Details	FRAC with 56,940 gal linear gel, 462,554 gal cross-linked gel, 7,500 gal 15% HCl acid, 15,134 lbs 100 mesh SD, and 709,541 lbs 16/30 resin coated SD
DHC, MC:	
Surface Casing - Date Set:	9/18/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	428'
Surface Casing - Sacks Cement:	350
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	9/19/12 - test to 640 psi (test good)
Production Casing - Date Set:	9/28/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	5025'
Production Casing - Sacks Cement:	1310 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	10/12/12; 5000 psi, held pressure for 30 min (test good).
Tubing Size:	2-7/8"
Tubing Depth:	3800'
<b>Well Test Data:</b>	
Date New Oil:	11/15/2012
Test Date:	11/19/2012
Test Length:	24
Tbg. Pressure:	360
Csg. Pressure:	138
Choke Size:	
Oil:	120
Water:	1462
Gas:	62
GAS - OIL RATIO	516 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

738' FNL x 488' FEL Sec 34, T17S - R28E Eddy Co, NM

Yeso West 60% WI

Spud date: 09/16/2012

Completion Date: 11/15/2012

 ACTUAL

**OXY USA INC**

Eeyore 34 State # 1

30-015-39383

Luis Tarazona 11/20/12

9 5/8", 36# J-55

@ 428'

w/350 sx-TOC-Surf-Circ

Top Glorieta @ 3713'

Top Paddock @ 3842'

Base Paddock @ 4085'

Top Blinebry @ 4296'

3,903' - 3,911'

4,063' - 4,071'

4,175' - 4,184'

4,228.4' - 4,237'

4,664' - 4,676'

4,745' - 4,754'

4,817' - 4,829'

4,895' - 4,907'

PBTD @ 4936'

5 1/2", 17# L-80

@ 5025'

w/1310sx - TOC Surf-Circ

TD 5025'