Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I 1625 N; French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008							
District II								1. WELL API NO.									
1301 W. Grand Ave District III	3210	Oil Conservation Division						30-015-40311 2. Type of Lease									
1000 Rio Brazos Ro		1220 South St. Francis Dr.							STATE FEE FED/INDIAN								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil &	Gas	Lease No	. X0 -0	647-04	05		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing:										5. Lease Name of Unit Agreement Name							
									D State . 6. Well Numb	er:	EC	EIV	ED				
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									078 DEC 1 4 2012								
7. Type of Completion: NORMONE DEEPENING DELIGRACK DIFFERENT RESERVOIR DOTHER NMOCD ARTESIA																	
8. Name of Operator Apache Corporation PLOGBACK DIFFERENT RESERVOIR OTHER TRIBLES 9. OGRID 873																	
•	Apa		•]						
10. Address of O	perator 3 M	03 Vete	erans Air TX 797	park Lai 05	ne, Su	ite 3000					11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)						
12.Location	Unit Ltr		ction	Township Range Lot					Feet from the			N/S Line Feet from the			E/W I	Line	County
Surface:	0	_	25	-17		28E	 			350	\dashv	South		1835		ast	Eddy
BH:		+													-		
13. Date Spudded								eted	d (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3687' GR								
18. Total Measure 4722'	ed Depth	of Well	-	19. Plug Back Measured Depth 4678'					20. Was Directional Survey Yes			l Survey Made?					ther Logs Run BHC/CAL
22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso 3979'-4487'																	
23.					CAS	ING REC	OR	D (F	Rep	ort all str	ring	gs set in w	ell)		····		
CASING SI	ZE	WE	IGHT LB.					HOLE SIZE				CEMENTING RECORD . AMOUNT PULLED				PULLED	
8-5/8"			24#			425'			12-1/4"			410 sx Class C					
5-1/2"			17#			4720'		7-7/8"			1080 sx Class C		s C				
						,											
24.	<u> </u>	L			LINI	ER RECORD					25.	Т	TIRIT	NG REC	ORD		
SIZE	TOP		ВС	воттом		SACKS CEMENT		SCREEN		SIZ		DEPTH SET			PACK	ER SET	
				-							2-7/8"		4595'				
																	· · · · · · · · · · · · · · · · · · ·
26. Perforation	•	-	•	,								ACTURE, CE					
Yeso 3979'-4487' (1 SPF, 29 holes				,) Producing				DEPTH INTERVAL Yeso			AMOUNT AND KIND MATERIAL USED 184,061 gals 20#, 206,093# sand, 4004 gals acid, 3814 gals gel						
				1.650													
								\vdash									
28.						,	PR	ותה	UC	TION							
Date First Produc	tion		Produ	ction Met	hod <i>(Fla</i>	owing, gas lift, p)	Well Status	(Proc	d. or Shu	t-in)		
11/08/20	012			Pumping Unit							Producing						
Date of Test		s Tested	L Ci	noke Size		Prod'n For		Oil	- Bb	1	Ga	s - MCF		ater - Bb	1.	Gas - G	Oil Ratio
11/22/2012		24 ,		- 5.20		Test Period		14		ļ	19		338		1348		
Flow Tubing Press.		ng Pressu		alculated :	24-	Oil - Bbl.		<u> </u>				. Water - Bbl.		Oil Gravity - API - (Corr.)			
			1									•1			39.9		· ·
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								• • • •				30. Test Witnessed By Apache Corp.					
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 10/16/2012)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site t			•	-			_		-		<u>. ·</u>	•					
55. II ali oli-3ito t	and was	. asou at	11011, 11	-port the C		Latitude	J. 100 Ul	u				Longitude				NI /	L L L L L L L L L L L L L L L L L L L
I hereby certi	fy that i	the info	rmation	shown o	on boti		s forr	n is t	rue	and compl	lete		f my	knowle	dge an		
Signature	7			_]	Printed Name Fatin	-			-		Regulatory T	•				12/13/2012
F-mail Addre	ec Fati	ma Vas	sauez 🌣	nached	orp co	m .				1 .	2					,	. •

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt to the same of the sam	.T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 814'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 1072'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1691'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 2111'	T. Montoya	T. Point Lookout	T. Elbert_			
T. San Andres 2435'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3895'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 3992'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison_				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Bowers-SD 1452'	T. Entrada				
T. Wolfcamp	T. Yeso 3992'	T. Wingate				
T. Penn	Т	T. Chinle				
T. Cisco (Bough C)	Т.	T. Permian				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
		ORTANT WATER SANDS	•
Include data on rate of v	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
•			

LITHOLOGY RECORD (Attach additional sheet if necessary)										
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		
		·								
								·		
	•	:			1					
				:						