

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. <div style="text-align: right;">30-015-40341</div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name PLU REMUDA BASIN 32 23 30								
		6. Well Number: <div style="text-align: center;">1H</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;"> RECEIVED SEP 25 2012 NMOCD ARTESIA </div>								
8. Name of Operator Chesapeake Operating, Inc.										
9. OGRID <div style="text-align: right;">147179</div>										
10. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		11. Pool name or Wildcat FORTY-NINER RIDGE; BONE SPRING, W								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	23S	30E		150	S	660'	W	EDDY
BH:	D	32	23S	30E		258'	N	623'	W	EDDY
13. Date Spudded 06/12/2012	14. Date T.D. Reached 07/06/2012	15. Date Rig Released 07/10/2012		16. Date Completed (Ready to Produce) 08/30/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3241' GR				
18. Total Measured Depth of Well 12950'		19. Plug Back Measured Depth 12950'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/INDUCTION				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8408'-12827'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48		775'		17 1/2"		1200		
8 5/8"		32		3725		11		1600		
5 1/2"		20		12879'		7 7/8"		1900		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2 7/8"	7417'		7425'							
26. Perforation record (interval, size, and number) 8408'-12827' ; 6 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
CONFIDENTIAL						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8408'-12827'		984 Gals 15% HCl		
								4,481,480 #s Sand		
						98,654 Barrels Slick Water/Gel				
28. PRODUCTION										
Date First Production 09/13/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Sub pump-ESP 2 7/8"					Well Status (Prod. or Shut-in) Prod.			
Date of Test 09/21/2012	Hours Tested 24	Choke Size 42/64	Prod'n For Test Period	Oil - Bbl 324	Gas - MCF 1500	Water - Bbl. 1301	Gas - Oil Ratio			
Flow Tubing Press. 620	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl. 324	Gas - MCF 1500	Water - Bbl. 1301	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared; Flare Permit Approved through 11/30/2012							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Bryan Arrant		Title Regulatory Specialist II			Date 09/24/2012		
E-mail Address bryan.arrant@chk.com			Amended - Well Potential <div style="float: right;">CONFIDENTIAL</div>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3600	T. Morrison	
T. Drinkard	T. Bone Springs 7373	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology