

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 17 2012 NMOC D ARTESIA </div>																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-40492 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name STIRLING 6 M 6. Well Number: #3										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.						9. OGRID: 277558												
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso (51120)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	6	18-S	27-E	1	330	South	890	West	Eddy								
BH:																		
13. Date Spudded 11/27/12		14. Date T.D. Reached 12/1/12		15. Date Drilling Rig Released 12/3/12		16. Date Completed (Ready to Produce) 12/13/12		17. Elevations (DF and RKB, RT, GR, etc.): 3367' GR										
18. Total Measured Depth of Well 4317'				19. Plug Back Measured Depth 4270'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron										
22. Producing Interval(s), of this completion - Top, Bottom, Name 2500'-2720'-Upper Yeso, 2790'-3092'- Upper Yeso, 3160'-3406' - Middle Yeso, 3473'-3693' - Lower Yeso, 3750'-3965' - Lower Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		415'		12-1/4"		300 sx CI C		0'								
5-1/2"		17# J-55		4317'		7-7/8"		250 sx 35/65 Poz/C		0'								
								+ 575 sx C										
24. LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2-7/8"		4206'																
26. Perforation record (interval, size, and number) Upper Yeso: 2500'-2720', 43 holes Upper Yeso: 2790'-3092', 46 holes Middle Yeso: 3160'-3406', 39 holes Lower Yeso: 3473'-3698', 35 holes Lower Yeso: 3750'-3965', 36 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2500'-2720'</td> <td>2940 gals 7.5% HCL; fraced w/50,027# 16/30 & 20,939# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>2790'-3092'</td> <td>2000 gals 7.5% HCL; fraced w/74,163# 16/30 & 13,360# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>3160'-3406'</td> <td>1000 gals 7.5% HCL; fraced w/58,251# 16/30 & 11,903# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2500'-2720'	2940 gals 7.5% HCL; fraced w/50,027# 16/30 & 20,939# 16/30 Siber prop sand in X-linked gel	2790'-3092'	2000 gals 7.5% HCL; fraced w/74,163# 16/30 & 13,360# 16/30 Siber prop sand in X-linked gel	3160'-3406'	1000 gals 7.5% HCL; fraced w/58,251# 16/30 & 11,903# 16/30 Siber prop sand in X-linked gel
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28. PRODUCTION 3473'-3698' 1000 gals 7.5% HCL, fraced w/51,005# 16/30 Brady & 12,210# 16/30 siber prop sand in X-linked gel 3750'-3965' 1000 gals 7.5% HCL, fraced w/49,631# 16/30 Brady & 13,753# 16/30 siber prop sand in X-linked gel																		
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold								30. Test Witnessed By: Jerry Smith										
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Name Mike Pippin		Title: Petroleum Engineer			Date: 12/13/12										
E-mail Address: mike@pippinllc.com																		



STIRLING 6 M #3 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -