District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

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Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

	I.	REQU	EST FO	R ALL	<b>OWABLE</b>	AND AUT	'HOI	RIZATION	тот	RANSP	ORT
<sup>1</sup> Operator name and Address								<sup>2</sup> OGRID Number			
COG Operating LLC								229137			
2208 W. Main Street								<sup>3</sup> Reason for Filing Code/ Effective Date			
Artesia, NM 88210								NW			
<sup>4</sup> API Numbe	<sup>5</sup> Pool	Name					14	6 Pe	ool Code		
30-015-38236			WC Williams Sink; Bone Spring						97650		
<sup>7</sup> Property C	<sup>8</sup> Prop	perty Nan	y Name				<sup>9</sup> Well Number				
388		Lizard Pot Federal Com						4H			
II. <sup>10</sup> Surface Location											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County .
I	36	19S	31E		1650	South		750	I	East	Eddy
<sup>11</sup> Bottom Hole Location											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
Р	1	208	31Ē		444	South		616	]	East	Eddy
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number <sup>16</sup>		C-129 Effective Date <sup>17</sup> C-		<sup>17</sup> C-12	9 Expiration Date	
F	Code			ate							

## **III.** Oil and Gas Transporters

P

11/22/12

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W	
272091	High Sierra Crude Oil and Marketing LLC	0	
	14301 Caliber Drive – Ste 100 Oklahoma City, OK 73134		
36785	DCP Midstream, LP	G	
	10 Desta Dr – Suite 2500 Midland, TX 79705-4528		
	RECEIVED		
	DEC 05 2012 NMOCD ARTESIA		

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 8/13/12			<sup>23</sup> TD 15618'			<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17 1/2"		13 3/8"		883'		750 sx	
12 1/4"		9 5/8"		4126'		2350 sx	
7 7/8"		5 1/2"		15589'	22	2200 sx (TOC@4400'-TS)	
		2	2 7/8"	8665'			

## V. Well Test Data

V. Wen Iest	1/414						
<sup>31</sup> Date New Oil <sup>32</sup> Gas Delivery Date   11/22/12 11/22/12		<sup>33</sup> Test Date 11/25/12	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 220#	<sup>36</sup> Csg. Pressure 200#		
<sup>37</sup> Choke Size	<sup>38</sup> Oil 698	<sup>39</sup> Water 1436	<sup>40</sup> Gas 474		<sup>41</sup> Test Method Pumping		
been complied with	at the rules of the Oil Conservand that the information gives of my knowledge and belief.		OIL CONSERVATION DIVISION				
Printed name: Stormi Davis			Title: Sist. 11 Seologist				
Title: Regulatory Analy	vst		Approval Date: 12/17/12				
E-mail Address: sdavis@concho.c	<u>com</u>		]				
Date: 11/30/12	Phone: 575-748-694	5					