

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
333 W. Sheridan, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
400 FSL 340 FWL - M 25 T19S R31E

BHL: 400 FSL & 340 FEL P

5. Lease Serial No.
USA NMNM 0107697

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Spica 25 Fed 4H

9. API Well No.
30-015-40105

10. Field and Pool, or Exploratory
William Sink; Bone Spring

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <input type="checkbox"/> Drilling
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Operations
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

8/10/12 - 8/13/12 - MIRU spud well @ 0900 hrs. Notified BLM. TD 26" hole @ 985'.
8/14/12 - RIH w/ 23 jts 106.5# J-55 BTC csg l& set @ 985'. RU cmtrs. Lead w/ 1600 sx C, Yld 43.5 cf/sx. Tail w/ 450 sx C, Yld 50.8 cf/sx. Displ w/ 331 bbls FW. Circ 482 sx to surf.
8/15/12 - Test BOP, annular 2000 psi H & 250 psi L, held 10 mins ok.
8/17/12 - TD 17 1/2" hole @ 2645'. CHC.
8/18/12 - RIH w/ 60jts 13 3/8" 68# J-55 BTC csg & set @ 2620'. RU cmtrs lead w/ 1550 sx C, Yld 1.73 cf/sx. Tail w/ 450 sx C, Yld 1.38 cf/sx. Circ 435 sx to surf. WOC.
8/19/12 - Test annular & BOP 1500 psi H & 250 psi L, blind ram 3000 psi H & 250 psi L, choke manifold 3000 psi H & 250 psi L.
8/23/12 - TD 12 1/4" hole @ 4525'. RIH w/ 102 jts 9 5/8" 40# J-55 LTC & set @ 4525'. RU cmtrs lead w/ 700 sx C, Yld 1.73 cf/sx. Tail w/ 300 sx C, Yld 1.38 cf/sx. Displ w/ 339 bbls FW.
8/25/12 - 2nd stage lead w/ 525 sx C, Yld 1.73 cf/sx. Tail w/ 150 sx C, Yld 1.38 cf/sx. Displ w/ 206 bbls FW. ND BOP. WOC.
Test annular 2500 psi H & 250 psi L, pipe ram blind ram, choke manifold 5000 psi H & 250 psi L.
8/26/12 - Test csg 1500 psi, 15 mins ok. Perform FIT test 9.0 ppg, EMW @ 165 psi, ok.
9/10/12 - TD 8 3/4" hole @ 13,902'. CHC.
9/12/12 - RIH w/ 319 jts 5 1/2" 17# P-110 (168 BTC & 149 LTC) & set @ 13,902'. DV @ 5009'.
9/13/12 - RU cmtrs lead 1st stage w/ 1595 sx H, Yld 5.76 c/sx. Displ w/ 322 bbls FW. Circ 315 sx to surf. 2nd stage lead w/ 250 sx C, Yld 287 cf/sx. Tail w/ 150 sx C Yld 1.37 cf/sx. Disp w/ 116 bbls FW. ND BOP & test csg, ok.
9/14/12 - Rlse rig @ noon

CRDado 12/13/12

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett

Name Judy A. Barnett X8699
Title Regulatory Specialist

Accepted for record
NMOC
Date 11/15/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Note to O.C.O. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

